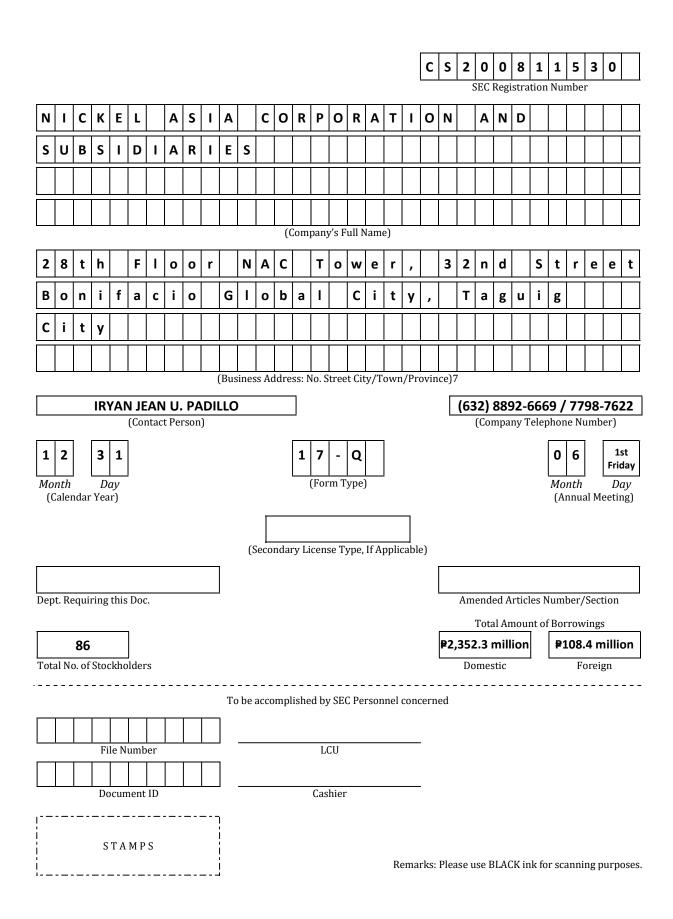
## **COVER SHEET**



S.E.C. Number <u>CS200811530</u> File Number\_\_\_\_\_

## **NICKEL ASIA CORPORATION**

(Company's Full Name)

## 28th Floor NAC Tower, 32nd Street, Bonifacio Global City, Taguig City (Company's Address)

+63 2 8892 6669 / +63 2 7798 7622 (Telephone Numbers)

## December 31

(Fiscal Year Ending) (month & day)

SEC Form 17-Q Quarterly Report Form Type

Amendment Delegation (If applicable)

For the Six Months Ended June 30, 2021 Period Ended Date

(Secondary License Type and File Number)

#### SECURITIES AND EXCHANGE COMMISSION

## SEC FORM 17-Q

## QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17(2)(B) THEREUNDER

1.	For the quarterly period ended:	<u>JUNE 30, 2021</u>
2.	SEC Identification Number:	<u>CS200811530</u>
3.	BIR Tax Identification No.:	<u>007-085-191-000</u>
4.	Exact name of issuer as specified in its charter:	NICKEL ASIA CORPORATION
5.	Province, Country or other jurisdiction of incorp	oration or organization: PHILIPPINES
6.	Industry Classification Code: (SE	C Use Only)
7.	Address of principal office	Postal Code
	28 <sup>th</sup> Floor NAC Tower, 32nd Street,	<u>1634</u>
	Bonifacio Global City, Taguig City	
8.	Issuer's telephone number, including area code:	<u>+63 2 8892 6669 / +63 2 7798 7622</u>
9.	Former name, former address, and former fiscal	year, if changed since last report.
	<u>N/A</u>	
10.	Securities registered pursuant to Sections 8 and	12 of the SRC, or Sec. 4 and 8 of the RSA
	Title of Each Class	Number of Shares of Common Stock Outstanding
		and Amount of Debt Outstanding
	Common Stock	13,630,850,117 shares
	Short and Long-term Debts	Php2,460.7 million
11.	Are any or all of these securities listed on a Stoc Yes [ <b>X</b> ] No [ ]	k Exchange.

 If yes, state the name of such stock exchange and the classes of securities listed therein:

 **PHILIPPINE STOCK EXCHANGE Common Stock**

12. Check whether the issuer:

(a) has filed all reports required to be filed by Section 17 of the SRC and SRC Rule 17.1 thereunder or Section 11 of the RSA and RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of The Corporation Code of the Philippines during the preceding twelve (12) months (or for such shorter period that the registrant was required to file such reports);

Yes [X] No []

(b) has been subject to such filing requirements for the past ninety (90) days.

Yes [X] No [ ]



August 5, 2021

Ms. Janet A. Encarnacion Head - Disclosure Department Philippine Stock Exchange Tower, 5th Avenue corner 28th Street, BGC Taguig City

Mr. Vicente Graciano P. Felizmenio, Jr. Director - Markets and Securities Regulation Department Securities and Exchange Commission Secretariat Building, PICC Complex Roxas Boulevard, Pasay City

Re : SEC Form 17-Q 2021 2nd Quarter Report

Gentlemen:

We submit to you herewith a copy of our Company's SEC Form 17-Q Quarterly Report for the period ended June 30, 2021.

We trust everything is in order.

Very truly yours,

mone

Maria Ángela G. Villamor SVP - Chief Financial Officer



NICKEL ASIA CORPORATION 17-Q QUARTERLY REPORT JUNE 30, 2021

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June 30, 2021 and December 31, 2020	
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#### **PART I – FINANCIAL INFORMATION**

#### **Item A. Financial Statements**

The Unaudited Interim Consolidated Financial Statements as at June 30, 2021 (with Comparative Audited Statement of Financial Position as at December 31, 2020) and for the six-month period ended June 30, 2021 and 2020 are hereto attached.

The following tables set forth the summary financial information for the six-month period ended June 30, 2021 and 2020 and as at June 30, 2021 and December 31, 2020:

	For the Six Months Ended June 30		Increase	Percent
	2021	2020	(Decrease)	Inc (Dec)
	(In The	ousand Pesos)		
Revenues	₽11,033,128	₽6,642,267	₽4,390,861	66%
Costs	(3,908,589)	(3,521,460)	387,129	11%
Operating expenses	(2,579,729)	(1,761,652)	818,077	46%
Finance income	103,649	152,534	(48,885)	-32%
Finance expenses	(121,871)	(153,794)	(31,923)	-21%
Equity in net income (losses) of				
associates	244,056	(70,614)	314,670	446%
Other income (charges) - net	194,751	(66 <i>,</i> 774)	261,525	392%
Provision for income tax - net	(1,103,988)	(443,033)	660,955	149%
Net income	₽3,861,407	₽777,474	₽3,083,933	397%
Net income attributable to:				
Equity holders of the parent	₽2,727,146	₽401,434	₽2,325,712	579%
Non-controlling interests	1,134,261	376,040	758,221	202%
	₽3,861,407	₽777,474	₽3,083,933	397%

#### **Summary Consolidated Statements of Income**

#### Summary Consolidated Statements of Financial Position

	<b>June 30,</b> <b>2021</b> (Unaudited)	December 31, 2020 (Audited)	Increase (Decrease)	Percent Inc (Dec)
	(1	n Thousand Pesos)		
Current assets	₽21,868,791	₽22,011,970	(₽143,179)	-1%
Noncurrent assets	27,249,514	26,901,320	348,194	1%
Total assets	₽49,118,305	₽48,913,290	₽205,015	0%
Current liabilities	₽11,417,887	₽10,944,323	₽473,564	4%
Noncurrent liabilities	3,368,411	3,372,178	(3,767)	0%
Equity attributable to equity				
holders of the parent	30,663,353	31,042,396	(379,043)	-1%
Non-controlling interests	3,668,654	3,554,393	114,261	3%
Total liabilities and equity	₽49,118,305	₽48,913,290	₽205,015	0%

#### Summary Consolidated Statements of Cash Flows

	For the Six Months Ended June 30		Increase	Percent
	2021	2020	(Decrease)	Inc (Dec)
_	(In Th	ousand Pesos)		
Net cash flows from (used in):				
Operating activities	₽3,877,911	₽1,444,799	₽2,433,112	168%
Investing activities	(1,774,449)	(731,320)	1,043,129	143%
Financing activities	(3,902,622)	(1,868,368)	2,034,254	109%
Net decrease in cash and cash				
equivalents	(1,799,160)	(1,154,889)	644,271	56%
Cash and cash equivalents,				
beginning	11,835,201	11,943,128	(107,927)	-1%
Cash and cash equivalents, end	₽10,036,041	₽10,788,239	(₽752,198)	-7%

#### Item B. Management's Discussion and Analysis of Financial Condition and Results of Operations

## **RESULTS OF OPERATIONS**

The following discussion and analysis is based on the unaudited interim consolidated financial statements for the six months ended June 30, 2021 and 2020, prepared in conformity with Philippine Accounting Standards 34, *Interim Financial Reporting* and included herein, and should be read in conjunction with those unaudited interim consolidated financial statements.

## Six months ended June 30, 2021 compared with six months ended June 30, 2020

#### Revenues

	2021	2020
	(In Thous	ands)
Sale of ore and limestone	₽10,351,818	₽5,971,367
Services and others	433,444	525,979
Power	247,866	144,921
	₽11,033,128	₽6,642,267

Revenues during the first half of 2021 was ₱11,033.1 million, higher by ₱4,390.9 million or 66%, compared to ₱6,642.3 million during the same period last year.

## Sale of Ore

Income during the first half of the year was achieved mainly due to higher ore selling prices. London Metal Exchange (LME) nickel price continued its momentum from last year which was both supplydriven, because of the Indonesian ore export ban, and demand-driven, due to the upgrading of forecasts with respect to the Electric Vehicle market.

The average realized export price during the first half of 2021 was \$37.50 per wet metric tons (WMT), 47% higher compared to \$25.44 per WMT realized during the same period last year. Likewise, the Group delivered limonite ore to Coral Bay and Taganito HPAL plants, the prices of which are linked to the LME, and realized an average price of \$7.92 per pound of payable nickel during the first half of 2021 compared to \$5.69 per pound of payable nickel in last year's first half. Ore shipments to the HPAL

plants accounted for 45% and 55% of the Group's total shipments during the first half of 2021 and 2020, respectively.

In terms of shipment volume, the Group sold an aggregate of 8.30 million WMT of nickel ore during the first half of 2021 compared to 7.29 million WMT during the same period last year. Limonite ore deliveries to the two processing plants were lower at 3.74 million WMT compared to 4.01 million WMT last year. On the other hand, ore export shipments increased by 39% to 4.56 million WMT from 3.28 million WMT last year. On a combined basis, the average realized price for both ore exports and ore deliveries to the two plants in the first half of 2021 was \$25.47 per WMT compared to \$15.68 per WMT in the same period last year.

The realized peso to US dollar exchange rate for ore sales was ₽48.26 during the first half of 2021 compared to ₽50.50 during the same period last year.

On a per mine basis, the Group's Rio Tuba mine exported 1.30 million WMT of saprolite ore and delivered 1.66 million WMT of limonite ore to the Coral Bay processing plant during the first half of 2021. This compares to sales of 1.15 million WMT of saprolite ore and 1.65 million WMT of limonite ore to the Coral Bay processing plant during the same period last year.

The Group's Taganito mine exported 1.52 million WMT of saprolite ore and delivered 2.02 million WMT of limonite ore to the Taganito processing plant during the first half of 2021. Compared to the same period last year wherein there were only 0.98 million WMT of saprolite ore and 2.29 million WMT of limonite ore delivered to the Taganito processing plant.

The Company's Hinatuan mine shipped saprolite and limonite ore of 0.71 million WMT during the first half of 2021 compared to 0.57 million WMT during the same period last year. Meanwhile, Cagdianao's shipments were completed at 1.09 million WMT and 0.64 million WMT during the first half of 2021 and 2020, respectively.

## Sale of Limestone

Rio Tuba's revenue from sale of limestone was lower by 24% at ₱150.7 million during the first half of 2021 compared to ₱199.3 million during the same period last year due to the 26% drop in limestone deliveries.

#### Services and Others

## Sale of Quarry Materials

Revenue from sale of quarry material was 58% lower than last year due to lower deliveries of quarry materials to Taganito HPAL Nickel Corporation (THNC). During the first half of 2021, Taganito Mining Corporation (TMC) delivered 211,319 cubic centimeter (ccm) only of quarry materials compared to 497,853 ccm during the same period last year.

## <u>Services</u>

Services revenue largely consists of payments made in consideration for the hauling, manpower and other ancillary services that Rio Tuba Nickel Mining Corporation (RTN), CDTN Services Company Inc., and TMC provides to either Coral Bay Nickel Corporation (CBNC) or THNC, usage fee charged by TMC to THNC for the use of its pier facility and revenue from the lease of aircraft. Service revenue was higher by ₱19.1 million, from ₱331.9 million to ₱351.1 million due to the lease of aircraft amounting to ₱22.2 million.

## Sale of Power

Revenue from sale of power during the first half of 2021 amounted to ₱247.9 million, or 71% higher than last year's ₱144.9 million. The increase was attributable to higher energy generated during the current period of 31.72 million kilowatt hour (kWh) compared to 19.10 million kWh during the same period last year. Effective price for the first half of 2020 was at ₱3.30/kWh as against ₱5.20/kWh for the first half of 2021 and this was brought about by the spike in the Wholesale Electricity Spot Market (WESM) prices resulting to higher effective price/rate against WESM assumption of ₱3.35/kWh.

## <u>Costs</u>

Costs went up by 11% or #387.1 million, from #3,521.5 million to #3,908.6 million.

	2021	2020
	(In Thous	ands)
Cost of sales	₽3,532,239	₽3,198,479
Services	196,589	172,187
Power generation	179,761	150,794
	₽3,908,589	₽3,521,460

## Cost of Sales

Cost of sales increased by 10% to  $\neq$ 3,532.2 million from  $\neq$ 3,198.5 million. It can be recalled that during the first half of 2020, two of our mines voluntarily suspended their operations for a month in response to the plea of the local governments to defer the operations to prevent an increased risk of entry and transmission of the Corona Virus Disease (COVID-19) in the province and municipalities. The voluntary suspensions and other disruptions led to the decline in the production volume coupled with lower average fuel price per liter and late arrival of materials and supplies and spare parts for repairs. Compared to the first half of 2021, the production volume of our mines increased particularly the Surigao mines, due to shorter days of rainfall. This led to higher fuel consumption coupled with higher average fuel price per liter from  $\pm$ 26/liter to  $\pm$ 31/liter and higher contract mining. Backfilling cost associated with the uneven or slope terrain and distance of the mined-out-areas also contributed to the increase in our cost of sales. However, this was partially offset by lower quarry materials delivered to THNC which was 58% lower compared to the same period last year.

## Cost of Services

Cost of services rose by 14% from #172.2 million to #196.6 million due to payments of separation and leave pay of employees re-assigned to another subsidiary.

## Cost of Power Generation

Cost of power generation went up by 19% to #179.8 million from #150.8 million and this was brought about by the 19% increase in depreciation resulting from the completion of Phase 3A of the solar project during the first half of 2021. The annual preventive maintenance of high voltage equipment was also scheduled during the first half of the current year whereas last year it was scheduled during third quarter.

## **Operating Expenses**

	2021	2020
	(In Thous	sands)
Shipping and loading costs	₽1,054,869	₽676,787
Excise taxes and royalties	974,627	562,370
General and administrative	479,255	486,688
Marketing	70,978	35,807
	₽2,579,729	₽1,761,652

## General and Administrative

General and administrative expenses slid by 2% from ₱486.7 million to ₱479.3 million mainly due to payments of employee separation pays that were not covered by the retirement plan during the first half of prior year. Also, the accrual for stock option expense last year was higher compared to the current period.

## Shipping and Loading Costs

Shipping and loading costs went up by 56% because of the 39% increase in volume of ore export sales which led also to increase in fuel consumption. Advance ship loading activities were also conducted by the mines. Also, Landing Craft Transports were hired for vessels that started loading in March.

## Excise Taxes and Royalties

Excise taxes and royalties rose by 73% to ₱974.6 million from ₱562.4 million because of higher revenues as a result of higher ore prices and increase in volume shipped.

#### Finance Income

Finance income declined by 32% at ₽103.6 million from ₽152.5 million due to lower interest rates and lower short-term cash placements during the current period.

## Finance Expenses

Finance expenses also dropped by 21% to ₽121.9 million from ₽153.8 million due to the continuous decline in the London Inter-Bank Offered Rate from 1.28% to 0.21% as a result of the COVID-19 global pandemic. Moreover, domestic borrowing rate fell from an average of 6.5% to an average of 5.75%. The reduced guarantee fee rate from 1% to 0.6% starting September 2020 also contributed to the decline.

## Equity in Net Income (Losses) of Associates

As a result of higher LME prices, the Group recognized income from its equity share in its investments in THNC and CBNC in the amount of ₱244.1 million during the first half of 2021 compared to a loss of ₱70.6 million in the same period last year.

## Other Income (Charges) - Net

Other income - net was at ₱194.8 million during the first half of 2021 compared to other charges - net of ₱66.8 million during the same period last year and this was driven mainly by the foreign currency conversion that was used to pay for the regular and special cash dividends by the Parent company. The foreign currency conversion resulted to higher realized gains from foreign exchange during the current period.

## Provision for Income Tax - Net

Despite of the reduced income tax rate from 30% to 25%, the net provision for income tax was still higher by 149% due to higher taxable income as a result of higher revenue during the current period.

## <u>Net Income</u>

As a result of the foregoing, the consolidated net income was  $\pm$ 3,861.4 million during the first half of 2021 compared to  $\pm$ 777.5 million during the same period last year. Net of non-controlling interests, the net income attributable to the equity holders of the parent for the first half of the current year amounted to  $\pm$ 2,727.1 million compared to  $\pm$ 401.4 million during the same period last year.

## **STATEMENT OF FINANCIAL POSITION**

Total assets as of June 30, 2021 close at ₱49,118.3 million compared to ₱48,913.3 million as of December 31, 2020. Current assets slid by less than 1% to ₱21,868.8 million from ₱22,012.0 million due to payments of cash dividends that were partially offset by additional investments in equity and debt securities and increase in trade receivables. Noncurrent assets close at ₱27,249.5 million from ₱26,901.3 million as at June 30, 2021 and December 31, 2020, respectively. The slight increase in noncurrent assets was attributable mainly from the Parent Company's equity share in the current period earnings of its associates.

Current liabilities were higher by 4% from ₱10,944.3 million to ₱11,417.9 million due to cash dividends declared by TMC and RTN to its shareholders that is due for payment in August 2021. The increase was partially offset by the decrease in income tax payable as a result of the reduced income tax rate from 30% to 25% which took effect in April 2021 but with retroactive effect from July 1, 2020.

Noncurrent liabilities of ₱3,368.4 million was slightly lower as against last year's ₱3,372.2 million due to decrease in deferred income tax liabilities by ₱44.4 million and payments of long-term debts. However, this was partially offset by the accrual of retirement expense.

Equity net of non-controlling interests dropped by 1% to ₱30,663.4 million due to the net effect of payments of cash dividends and earnings during the period.

## **STATEMENT OF CASH FLOWS**

Net cash from operating activities during the first half of 2021 amounting to ₽3,877.9 million was higher compared to ₽1,444.8 million during the same period last year due to higher collections of receivables from the sale of ore on account of higher revenue during the period.

Cash used in investment activities arose mainly from net acquisitions and/or disposals of property and equipment and financial assets in debt and equity securities. In line with the investment strategy of the Parent Company, some of its local investments and one offshore account were disposed of during the period. The proceeds from the sale were added to the additional funds infused to acquire new offshore investments accounts. Net acquisitions of financial assets and property and equipment amounted to ₽1,656.5 million during the first half of 2021, higher compared to ₽591.8 million incurred during the same period last year.

For cash used in financing activities, compared to last year's first half, there were no acquisitions of treasury stocks during the first half of 2021. However, the cash dividends paid was higher at ₽3,835.1 million compared to ₽1,730.6 million. JSI also availed additional loans from TBEA International Engineering Co., Ltd. amounting to ₽13.4 million during the current period. As a result, cash spent for financing activities were higher in the first half of 2021 compared to last year.

As at June 30, 2021 and 2020, cash and cash equivalents amounted to ₱10,036.0 million and ₱10,788.2 million, respectively.

## **KEY PERFORMANCE INDICATORS**

#### 1) TOTAL COST PER VOLUME SOLD

The total cost per volume of ore sold provides a cost profile for each operating mine and allows us to measure and compare operating performance as well as changes in per unit costs from period to period.

The total cost includes cost of sale of ore, excise taxes and royalties, shipping and loading costs, general and administrative and marketing expenses incurred by the Group.

The average cost per volume of ore sold for the first half of 2021 was ₽709.17 per WMT on the basis of aggregate costs of ₽5,884.3 million and total sales volume of 8.30 million WMT of ore. This compares to ₽635.24 per WMT during the first half of 2020 on the basis of aggregate costs of ₽4,630.9 million and total sales volume of 7.29 million WMT of ore.

## 2) ATTRIBUTABLE NET INCOME

Attributable net income represents the portion of consolidated profit or loss for the period, net of income taxes, which is attributable to the Parent Company. This is a relevant and transparent metric of the information contained in the consolidated financial statements. The results of operations attributable to equity holders of the Parent Company for the first half of 2021 was net income of ₱2,727.1 million compared to ₱401.4 million in the same period last year.

#### 3) NUMBER OF HECTARES OF OPEN AREA PER MILLION WMT SOLD

The Group adheres to the principles and practices of sustainable development. The Group is committed to complying and following environmental regulations by implementing best practices in managing environmental impacts of its operations. In 2018, the Department of Environment and Natural Resources (DENR), through the issuance of DENR Administrative Order (DAO) No. 2018-20, prescribes Guidelines for Additional Environmental Measures for Operating Surface Metallic Mines and provides limits of maximum disturbed areas for nickel mines depending on the scale of their mining operations. The DAO also requires that temporary revegetation be immediately implemented on the disturbed areas. During the first half of 2021 and 2020, the open hectares per million WMT sold was 36.97 and 38.85, respectively.

## 4) FREQUENCY RATE

Health and safety are integral parts of the Group's personnel policies. Its comprehensive safety program is designed to minimize risks to health arising out of work activities and to assure compliance with occupational health and safety standards and rules and regulations that apply to its operations. The Group measures our safety effectiveness through the Frequency Rate which is the ratio of lost-time accidents to total million man-hours worked for the period. NAC's frequency rate was nil and 0.12 for the first half of 2021 and 2020, respectively.

#### Liquidity and Capital Resources

As at June 30, 2021 and December 31, 2020, the Group's principal source of liquidity was cash from operations. TMC incurred long-term debt to finance the construction of the Taganito pier facilities. TMC receives income from THNC under throughput agreement for the use of the pier facilities. The revenues that TMC receives from THNC under the throughput agreement have typically been sufficient to service its long-term debt. In addition, the Group also incurred long-term debt to finance the solar

project of JSI and the geothermal exploration and evaluation assets of Mindoro Geothermal Power Corporation (MGPC). Any revenue that will be earned by JSI and MGPC upon start of or during their commercial operations will be used to pay-off the debt.

As at June 30, 2021 and December 31, 2020, the Group's working capital, defined as the difference between the current assets and current liabilities, was ₱10,450.9 million and ₱11,067.6 million, respectively. NAC expects to meet the working capital, capital expenditure and investment requirements from the cash flow coming from operations and pay-off the debts that the Group incurred to finance the construction of pier facilities at the Taganito properties and Emerging Power Inc.'s (EPI) solar project and other project development costs. The Group may also from time to time seek other sources of funding, which may include debt or equity financings, depending on the financing needs and market conditions.

## **Qualitative and Quantitative Disclosures about Market Risk**

## Commodity Price Risk

The price of nickel is subject to fluctuations driven primarily by changes in global demand and global production of similar and competitive mineral products. This, therefore, required the Group to change the pricing mechanism on the sale of saprolite ore to Japanese customers, which was traditionally linked to LME prices. Effective April 1, 2014, the pricing of saprolite ore to Japan was therefore changed to a negotiated price per WMT of ore, similar to the pricing of ore to China. The price of limonite ore is closely correlated to international iron ore price index. The prices of nickel ore delivered to CBNC and THNC are determined based on a payable percentage of the nickel contained in the ore delivered and a formula related to LME prices over the period the nickel ore was delivered. To mitigate the impact of such price movements, the Company may opt to enter into commodity put option contracts.

## Foreign Currency Risk

The foreign currency risk results primarily from movements of the peso against the US dollar on transactions in currencies other than Peso. Such exposure arises mainly from cash and cash equivalents, financial assets in debt and equity securities, long-term debt and sales of beneficiated nickel ore denominated in US dollar. Because almost all of the revenues are earned in US dollar while most of the expenses are paid in Peso, appreciation of the Peso against the US dollar effectively reduces the revenue without a corresponding reduction in the expenses and can result in a reduction in the net income. In addition, because a portion of the cash and cash equivalents, financial assets in debt and equity securities and long-term debt are denominated in US dollar, the appreciation of the peso against the US dollar reduces the value of the total assets and liabilities in peso terms in the consolidated financial statements. Currently, the Group is not a party to any foreign currency swap agreements and the Group's policy is not to hedge foreign currency exchange risk.

To mitigate the effect of foreign currency risk, the Group will seek to accelerate the collection of foreign currency-denominated receivables and the settlement of foreign-currency denominated payables, whenever practicable. Also, foreign exchange movements are monitored on a daily basis.

## Equity Price Risk

Equity price risk is the risk to earnings or capital arising from changes in stock prices relating to the quoted equity securities owned by the Group. The Group's exposure to equity price risk relates primarily to the financial assets in various stocks of listed companies.

The Group's policy is to maintain the risk to an acceptable level. Movement in share price and market value of the assets are monitored regularly to determine impact in the financial position.

## **Seasonality of Operations**

Mining operations at the majority of the Group's mines are suspended and are often unable to load ore into shipping vessels during the rainy season. This seasonality results in quarter-to-quarter volatility in the Group's operating results with more revenue being earned and more expenses being incurred in the second and third fiscal quarters than in the first and fourth fiscal quarters.

## **Off-balance Sheet Arrangements**

Under the Suretyship Agreement executed by and between the Parent Company and Security Bank Corporation (SBC) on August 4, 2015, the Parent Company solidarily with EPI guarantees and warrants to SBC, its assigns and successors-in-interest, prompt and full payment and performance of EPI's obligations to SBC.

Other than the Suretyship Agreement mentioned above, the Parent Company has not entered into any off-balance sheet transactions or obligations (including contingent obligations), or other relationships with unconsolidated entities or other persons.

## Known Trends, Events, or Uncertainties

<u>Cancellation of Hinatuan Mining Corporation's (HMC) Mineral Production Sharing Agreement (MPSA)</u> On February 13, 2017, HMC, a wholly owned subsidiary of the Parent Company, received a letter from the DENR stating that its MPSA in Taganaan Island, Surigao is being cancelled due to alleged violations of Republic Act No. 7942 or the Philippine Mining Act of 1995 as a result of the audit conducted in July 2016. On February 17, 2017, HMC filed a Notice of Appeal with the Office of the President. It is the Parent Company's position that there are no legal and technical grounds to support the cancellation of HMC's MPSA. The Parent Company will pursue all legal remedies to overturn the said order because of due process violations and the absence of any basis that would warrant a suspension of HMC's operations, much less the cancellation of its MPSA. During the first half of 2020 and 2021, HMC's tonnage consists 8% and 9%, respectively, of the Group's total volume shipped.

## COVID-19 Outbreak

The existence of COVID-19 was confirmed in January 2020 and has spread across different countries including the Philippines. In a move to contain the outbreak, on March 13, 2020, the Office of the President of the Philippines issued a Memorandum directive to impose stringent social distancing measures in the National Capital Region (NCR) effective March 15, 2020. On March 16, 2020, Presidential Proclamation No. 929 was issued, declaring State of Calamity throughout the Philippines and imposed community quarantine throughout the Philippines. On September 16, 2020, Presidential Proclamation No. 1021 was signed, extending the period of State of Calamity throughout the Philippines until September 12, 2021.

These have caused disruptions to businesses and economic activities; however, the Group has determined that these series of events have not materially affected its financial position as at June 30, 2021 and its financial performance and cash flows for the period then ended.

As at August 5, 2021, NCR is still under general community quarantine with heightened restrictions.

As at June 30, 2021, except for what has been noted in the preceding, there were no material events or uncertainties known to management that had a material impact on past performance, or that would have a material impact on the future operations, in respect of the following:

• Known trends, demands, commitments, events or uncertainties that would have a material impact on the Group;

- Material commitments for capital expenditures that are reasonably expected to have a material impact on the Group's short-term or long-term liquidity;
- Known trends, events or uncertainties that have had or that are reasonably expected to have a material favorable or unfavorable impact on net sales/revenues/income from continuing operations;
- Significant elements of income or loss that did not arise from the Group's continuing operations;
- Seasonal aspects that had a material impact on the Group's results of operations; and
- Material changes in the financial statements of the Group for the periods ended June 30, 2021 and December 31, 2020, except those mentioned in the preceding.
- Known event that will trigger direct or contingent financial obligation that is material to the Group, including any default or acceleration of an obligation that have not been booked, although the Group could be contingently liable for lawsuits and claims arising from the ordinary course of business, which contingencies are not presently determinable.

## NICKEL ASIA CORPORATION AND SUBSIDIARIES PART II - FINANCIAL SOUNDNESS INDICATORS FOR THE SIX MONTHS ENDED JUNE 30, 2021 AND 2020

	2021	2020
A. Liquidity analysis ratios		
Current ratio or working capital ratio	1.92	2.02
Quick ratio	1.64	1.62
Solvency ratio	3.32	3.51
B. Financial leverage ratios		
Debt ratio	0.30	0.29
Debt-to-equity ratio	0.43	0.40
Asset-to-equity ratio	1.43	1.40
Interest coverage ratio	48.78	11.03
C. Profitability ratios		
Net profit margin	0.35	0.12
Return on assets	0.08	0.02
Return on equity	0.11	0.02
Gross profit margin	0.65	0.47
Price/earnings ratio	27.55	60.33

#### SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

#### Issuer: NICKEL ASIA CORPORATION

By:

Martin Antonio G. Zamora President and Chief Executive Officer

August 5, 2021

mone

Maria Angela G. Villamor Senior Vice President and Chief Financial Officer

August 5, 2021

#### NICKEL ASIA CORPORATION

SEC FORM 17-Q INDEX TO FINANCIAL STATEMENTS JUNE 30, 2021

#### INTERIM CONSOLIDATED FINANCIAL STATEMENTS

- Interim Consolidated Statements of Financial Position as at June 30, 2021 and December 31, 2020
- Interim Consolidated Statements of Income for the six-month period ended June 30, 2021 and 2020
- Interim Consolidated Statements of Comprehensive Income for the six-month period ended June 30, 2021 and 2020
- Interim Consolidated Statements of Changes in Equity for the six-month period ended June 30, 2021 and 2020
- Interim Consolidated Statements of Cash Flows for the six-month period ended June 30, 2021 and 2020

Notes to Consolidated Financial Statements

## UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION JUNE 30, 2021 (With Comparative Audited Figures as at December 31, 2020) (Amounts in Thousands)

	June 30, 2021	December 31, 2020
	(Unaudited)	(Audited)
ASSETS	· · · ·	
Current Assets		
Cash and cash equivalents (Note 4)	₽10,036,041	₽11,835,201
Trade and other receivables (Notes 5 and 30)	2,218,956	1,438,920
Inventories (Note 6)	2,548,898	2,930,348
Financial assets at (Note 7):		
Fair value through profit or loss (FVTPL)	3,958,715	2,846,822
Fair value through other comprehensive income (FVOCI)	2,466,621	2,548,760
Amortized cost	_	100,000
Prepayments and other current assets	639,560	311,919
Total Current Assets	21,868,791	22,011,970
Noncurrent Assets		
Property and equipment (Note 8)	16,772,175	16,889,585
Investments in associates (Note 9)	3,518,175	3,193,911
Geothermal exploration and evaluation assets (Note 10)	1,834,588	1,819,859
Financial assets at - net of current portion (Note 7):	,,	,,
FVTPL	772,296	906,626
Amortized cost	310,000	110,000
Deferred income tax assets - net	410,538	607,264
Other noncurrent assets (Note 11)	3,631,742	3,374,075
Total Noncurrent Assets	27,249,514	26,901,320
TOTAL ASSETS	₽49,118,305	₽48,913,290
	F17,110,505	F10,910,290
LIABILITIES AND EQUITY		
Current Liabilities		
Trade and other payables (Notes 12 and 30)	₽8,709,995	₽8,033,675
Short-term debts (Note 13)	1,498,240	1,492,654
Income tax payable	785,166	1,034,281
Other current liability	300,731	261,691
Current portion of:		
Long-term debt (Notes 13 and 30)	85,400	84,040
Lease liabilities (Note 31)	31,355	30,982
Long-term payable	7,000	7,000
Total Current Liabilities	11,417,887	10,944,323
Noncurrent Liabilities		
Noncurrent portion of:		
Long-term debt (Notes 13 and 30)	877,021	893,409
Lease liabilities (Note 31)	583,895	584,922
Deferred income	43,994	46,089
Long-term payable	6,393	6,093
Pension liability	730,472	676,087
Provision for mine rehabilitation and decommissioning (Note 14)	669,830	664,379
Deferred income tax liabilities	456,806	501,199
Total Noncurrent Liabilities	3,368,411	3,372,178
Total Liabilities	14,786,298	14,316,501

(Forward)

	June 30, 2021	December 31, 2020
	(Unaudited)	(Audited)
Equity Attributable to Equity Holders of the Parent		
Capital stock (Note 15)	₽6,849,836	₽6,849,836
Additional paid-in capital	8,271,900	8,271,900
Other components of equity:		, ,
Cost of share-based payment plan (Note 16)	456,493	441,589
Share in cumulative translation adjustment (Note 9)	454,178	381,991
Asset revaluation surplus	30,757	30,948
Net valuation gains (losses) on financial assets at FVOCI	(413)	57,771
Retained earnings:		
Unappropriated	14,544,666	14,952,425
Appropriated (Note 15)	189,950	189,950
Treasury stock (Note 15)	(134,014)	(134,014)
	30,663,353	31,042,396
Non-controlling Interests (NCI)	3,668,654	3,554,393
Total Equity	34,332,007	34,596,789
TOTAL LIABILITIES AND EQUITY	₽49,118,305	₽48,913,290

## UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF INCOME FOR THE THREE MONTHS ENDED JUNE 30, 2021 AND 2020 (Amounts in Thousands, Except Earnings per Share)

2021 2020 (Unaudited) **REVENUES** (Notes 29 and 30) Sale of ore and limestone ₽7,450,775 ₽4,033,313 Services and others 243,660 328,689 Sale of power 171,113 71,222 7,865,548 4,433,224 COSTS Cost of sales (Note 18) 2,484,528 2,110,574 Services (Note 19) 98,881 74,851 72,123 Power generation (Note 20) 99,485 2,682,894 2,257,548 **OPERATING EXPENSES** Shipping and loading costs (Note 21) 842,998 553,205 Excise taxes and royalties (Note 22) 790,561 428,201 General and administrative (Note 23) 250,562 240,101 70,978 Marketing 35,807 1,955,099 1,257,314 FINANCE INCOME (Note 26) 36,398 66,069 FINANCE EXPENSES (Note 27) (60,725)(75,229) EQUITY IN NET INCOME (LOSSES) OF ASSOCIATES (Note 9) 129,130 (60, 191)**OTHER INCOME** – Net (Note 28) 183,725 167,242 **INCOME BEFORE INCOME TAX** 3,516,083 1,016,253 PROVISION FOR (BENEFIT FROM) INCOME TAX (Note 32) Current 314,993 511,614 Deferred 112,295 (7,376) 623,909 307,617 **NET INCOME** ₽2,892,174 ₽708,636 Net income attributable to: Equity holders of the parent ₽2,143,049 ₽490.775 NCI 749,125 217,861 ₽2,892,174 ₽708,636 Basic/Diluted Earnings Per Share (EPS) **₽0.16** ₽0.04

## UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF INCOME FOR THE SIX MONTHS ENDED JUNE 30, 2021 AND 2020 (Amounts in Thousands, Except Earnings per Share)

2021 2020 (Unaudited) **REVENUES** (Notes 29 and 30) Sale of ore and limestone ₽10,351,818 ₽5,971,367 Services and others 433,444 525,979 247,866 144,921 Sale of power 11,033,128 6,642,267 COSTS Cost of sales (Note 18) 3,532,239 3,198,479 Services (Note 19) 196,589 172,187 Power generation (Note 20) 179,761 150,794 3,908,589 3,521,460 **OPERATING EXPENSES** Shipping and loading costs (Note 21) 1,054,869 676,787 Excise taxes and royalties (Note 22) 974,627 562,370 General and administrative (Note 23) 479,255 486,688 70,978 Marketing 35,807 2,579,729 1,761,652 FINANCE INCOME (Note 26) 103,649 152,534 FINANCE EXPENSES (Note 27) (121, 871)(153,794)EQUITY IN NET INCOME (LOSSES) OF ASSOCIATES (Note 9) 244,056 (70, 614)**OTHER INCOME (CHARGES)** – Net (Note 28) 194,751 (66,774) **INCOME BEFORE INCOME TAX** 4,965,395 1,220,507 PROVISION FOR (BENEFIT FROM) INCOME TAX (Note 32) Current 954,963 483,099 Deferred 149,025 (40,066) 1,103,988 443,033 **NET INCOME** ₽3,861,407 ₽777,474 Net income attributable to: Equity holders of the parent ₽401.434 ₽2,727,146 NCI 1,134,261 376,040 ₽3,861,407 ₽777,474 **₽0.20** Basic/Diluted Earnings Per Share (Note17) ₽0.03

## UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME FOR THE SIX MONTHS ENDED JUNE 30, 2021 AND 2020 (Amounts in Thousands)

	2021	2020
	(Unaudite	ed)
NET INCOME	₽3,861,407	₽777,474
OTHER COMPREHENSIVE INCOME (LOSS)		
Other comprehensive income (loss) to be reclassified to consolidated		
statements of income in subsequent periods:		
Share in translation adjustment of associates	72,187	(68,359)
Net valuation gains (losses) on financial assets at FVOCI	(58,184)	37,084
Net other comprehensive income (loss) to be reclassified to consolidated		
statements of income in subsequent periods	14,003	(31,275)
Other comprehensive loss not to be reclassified to consolidated statements		
of income in subsequent periods:		
Asset revaluation surplus	(191)	(191)
TOTAL OTHER COMPREHENSIVE INCOME (LOSS) - NET OF TAX	13,812	(31,466)
TOTAL COMPREHENSIVE INCOME - NET OF TAX	₽3,875,219	₽746,008
Total comprehensive income attributable to:		
Equity holders of the parent	₽2,740,958	₽369,968
NCI	1,134,261	376,040
	₽3,875,219	₽746,008

## UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY FOR THE SIX MONTHS ENDED JUNE 30, 2021 AND 2020

(Amounts in Thousands)

	Equity Attributable to Equity Holders of the Parent											
	Capital Stock (Note 15)	Additional Paid-in Capital	Cost of Share-based Payment Plan (Note 16)	Share in Cumulative Translation Adjustment (Note 9)	Net Valuation Gains (Losses) on Financial Assets at FVOCI	Asset Revaluation Surplus		rnings Appropriated (Note 15)	Treasury Stock (Note 15)	Total	NCI	Total
Balances at December 31, 2020	₽6,849,836	₽8,271,900	₽441,589	₽381,991	₽57,771	₽30,948	₽14,952,425	₽189,950	(₽134,014)	₽31,042,396	₽3,554,393	₽34,596,789
Net income	-	-	-	-	-	-	2,727,146	-	-	2,727,146	1,134,261	3,861,407
Other comprehensive income (loss)		_	_	72,187	(58,184)	(191)		-	-	13,812	-	13,812
Total comprehensive income (loss)	_	_	_	72,187	(58,184)	(191)	2,727,146	_	_	2,740,958	1,134,261	3,875,219
Cost of share-based payment plan (Note 16)	-	-	14,904	-	-	-	-	-	-	14,904	-	14,904
Cash dividends - <b>P0.23 per share</b> (Note 15)	_	-	-	-	-	-	(3,135,096)	-	-	(3,135,096)	-	(3,135,096)
Cash dividends to NCI	-	-	-	-	-	-	-	-	-	-	(1,020,000)	(1,020,000)
Asset revaluation surplus transferred to retained earnings	-	-	-	-	-	_	191	-	_	191	-	191
Balances at June 30, 2021 (Unaudited)	₽6,849,836	₽8,271,900	₽456,493	₽454,178	(₽413)	₽30,757	₽14,544,666	₽189,950	( <b>P</b> 134,014)	₽30,663,353	₽3,668,654	₽34,332,007

## NICKEL ASIA CORPORATION 17-Q Quarterly Report June 30, 2021

	Equity Attributable to Equity Holders of the Parent											
	Capital Stock (Note 15)	Additional Paid-in Capital	Cost of Share-based Payment Plan	Share in Cumulative Translation Adjustment	Net Valuation Gains on Financial Assets at FVOCI	Asset _ Revaluation Surplus	Retained Ea	rnings Appropriated (Note 15)	Treasury Stock	Total	NCI	Total
Balances at December 31, 2019	₽6,849,836	₽8,262,455	₽370,522	₽612,635	₽32,243	₽31,331	₽13,713,383	₽1,585,576	(₽87,950)	₽31,370,031	₽3,761,230	₽35,131,261
Net income	-	-	-	-	-	-	401,434	-	-	401,434	376,040	777,474
Other comprehensive income (loss)	-	-	-	(68,359)	37,084	(191)	-	-	-	(31,466)	-	(31,466)
Total comprehensive income (loss)	-	-	-	(68,359)	37,084	(191)	401,434	-	-	369,968	376,040	746,008
Cost of share-based payment plan	-	-	35,702	-	-	-	-	-	-	35,702	-	35,702
Cash dividends - ₽0.08 per share (Note 15)	_	_	_	-	-	_	(1,090,638)	_	-	(1,090,638)	-	(1,090,638)
Cash dividends to NCI	-	-	-	-	-	-	-	-	-	-	(1,002,000)	(1,002,000)
Effect of partial disposal of a subsidiary	-	9,845	_	-	_	-	-	-	-	9,845	132,524	142,369
Acquisitions of treasury stock	-	-	-	-	-	-	-	-	(46,064)	(46,064)	-	(46,064)
Asset revaluation surplus transferred to retained earnings			-				191		_	191		191
Balances at June 30, 2020 (Unaudited)	₽6,849,836	₽8,272,300	₽406,224	₽544,276	₽69,327	₽31,140	₽13,024,370	₽1,585,576	(₽134,014)	₽30,649,035	₽3,267,794	₽33,916,829

## UNAUDITED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS

FOR THE SIX MONTHS ENDED JUNE 30, 2021 AND 2020  $\,$ 

(Amounts in Thousands)

	2021	2020
	(Unaudi	ited)
CASH FLOWS FROM OPERATING ACTIVITIES		
Income before income tax	₽4,965,395	₽1,220,507
Adjustments for:		
Depreciation, amortization and depletion (Notes 8 and 25)	790,308	722,564
Equity in net losses (income) of associates (Note 9)	(244,056)	70,614
Interest income (Note 26)	(103,649)	(152,534)
Interest expense (Notes 13 and 27)	70,909	87,127
Loss (gain) on:		
Changes in fair value of financial assets at FVTPL (Notes 7 and 28)	42,648	64,154
Sale of financial assets at FVOCI (Note 28)	(1,817)	(24,256)
Sale of property and equipment (Note 28)	-	(237)
Movements in pension liability	42,153	54,643
Accretion of interest on:		
Lease liabilities (Notes 27 and 31)	27,261	27,296
Provision for mine rehabilitation and decommissioning		
(Notes 14 and 27)	5,451	6,826
Long-term payable (Note 27)	300	396
Unrealized foreign exchange gains - net	(31,278)	(2,188)
Dividend income (Notes 7 and 28)	(23,957)	(11,876)
Cost of share-based payment plan (Notes 16 and 24)	14,904	35,702
Operating income before working capital changes	5,554,572	2,098,738
Decrease (increase) in:		
Trade and other receivables	(684,326)	(507,497)
Inventories	349,227	230,281
Prepayments and other current assets	(327,641)	(76,339)
Increase in trade and other payables	190,157	587,641
Net cash generated from operations	5,081,989	2,332,824
Income taxes paid	(1,204,078)	(888,025)
Net cash flows from operating activities	3,877,911	1,444,799
CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisitions of:		
Financial assets at (Note 7):	(2,202,227)	(2 5 20 2 7 2)
FVOCI	(3,203,337)	(2,528,372)
FVTPL	(2,979,596)	(617,066)
Amortized cost	(200,000)	-
Property and equipment (Note 8)	(671,776)	(580,009)
Proceeds from sale of:		
Financial assets at (Note 7):	0.000.040	2265065
FVOCI	3,298,918	2,365,867
FVTPL	1,999,270	621,802
Amortized cost	100,000	144,217
Subsidiary	-	71,185
Property and equipment	11	1,712
Increase in:		
Other noncurrent assets	(225,504)	(385,927)
Geothermal exploration and evaluation assets	(14,729)	(10,658
Interest received	98,312	174,286
Dividends received	23,982	11,643

(Forward)

## NICKEL ASIA CORPORATION 17-Q Quarterly Report June 30, 2021

	2021	2020
	(Unaud	ited)
CASH FLOWS FROM FINANCING ACTIVITIES		
Payments of:		
Cash dividends	(₽3,835,096)	(₽1,730,638)
Interest	(52,178)	(66,677)
Long-term debts	(37,773)	(37,773)
Principal portion of lease liabilities (Note 31)	(27,915)	(25,733)
Increase (decrease) in:		
Other current liability	39,040	40,612
Deferred income	(2,095)	(2,095)
Availments of long-term debt	13,395	-
Acquisitions of treasury stock	_	(46,064)
Net cash flows used in financing activities	(3,902,622)	(1,868,368)
NET DECREASE IN CASH AND CASH EQUIVALENTS	(1,799,160)	(1,154,889)
CASH AND CASH EQUIVALENTS AT JANUARY 1	11,835,201	11,943,128
CASH AND CASH EQUIVALENTS AT JUNE 30 (Note 4)	₽10,036,041	₽10,788,239

#### **NOTES TO UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS** (Amounts in Thousands, Except Number of Shares, Per Share Data and as Indicated)

# 1. Corporate Information

Nickel Asia Corporation (NAC; Ultimate Parent Company, Parent Company) was registered with the Philippine Securities and Exchange Commission (SEC) on July 24, 2008. The Parent Company is primarily engaged in investing in and holding of assets of every kind and description and wherever situated, as and to the extent permitted by law. It is also registered, within the limits prescribed by law, to engage in the business of mining of all kinds of ore, metals and minerals and in the business of generation, transmission, distribution and supply of electricity to cities and other localities and to the public in general.

The common shares of the Parent Company were listed on the Philippine Stock Exchange (PSE) on November 22, 2010. The registered office address of the Parent Company is at 28th floor NAC Tower, 32nd Street, Bonifacio Global City, Taguig City.

## The Subsidiaries

## Hinatuan Mining Corporation (HMC)

HMC was registered with the SEC on October 9, 1979, is a 100% owned subsidiary of the Parent Company and is primarily engaged in the exploration, mining and exporting of nickel ore located in Hinatuan Island, Surigao del Norte and Manicani Island, Eastern Samar. HMC is also engaged in the chartering out of Landing Craft Transport (LCT) and providing complete marine services.

## Cagdianao Mining Corporation (CMC)

CMC was registered with the SEC on July 25, 1997, is a 100% owned subsidiary of the Parent Company and is primarily engaged in the exploration, mining and exporting of nickel ore located in Barangay Valencia, Municipality of Cagdianao, Province of Dinagat Islands.

## La Costa Shipping and Lighterage Corporation (LCSLC)

LCSLC was registered with the SEC on October 23, 1992, is a 100% owned subsidiary of the Parent Company through HMC, and is primarily engaged in the chartering out of LCT and providing complete marine services. LCSLC was acquired by HMC in April 2010. In May 2014, the Board of Directors (BOD) of LCSLC authorized the sale of all of its LCTs to HMC for a consideration.

## Dinapigue Mining Corporation (DMC)

DMC was registered with the SEC on October 9, 1998, is a 100% owned subsidiary of the Parent Company and is primarily engaged in the exploration, exploitation and mining of metallic and non-metallic minerals, including, but not limited to, nickel, iron, cobalt, chromite and other associated mineral deposits. DMC has not yet started commercial operations and is currently under development stage.

## Samar Nickel Mining Resources Corporation (SNMRC)

SNMRC was registered with the SEC on March 11, 2010, is a 100% owned subsidiary of the Parent Company and is primarily engaged in the exploration, mining and exporting of mineral ores. SNMRC has not yet started commercial operations.

## Coral Pearl Developments Limited (CPDL)

CPDL was incorporated on June 18, 2019 in the British Virgin Islands (BVI) under the BVI Business Companies Act 2004, is a 100% owned subsidiary of the Parent Company and is primarily engaged in the leasing of aircraft.

## CDTN Services Company Inc. (CDTN)

CDTN was registered with the SEC on December 21, 2020, is a 100% owned subsidiary of the Parent Company and is primarily engaged in general engineering construction, contracting and machinery, and supply sales business in all its phases, extend and receive any contracts or assignments or contracts related thereto or connected therewith , and manufacture and furnish building materials and supplies. It is also engaged in the handling of materials in connection with construction or manufacturing, warehousing, distribution or disposal activities, or other similar activities.

## Falck Exp Inc. (FEI)

FEI was registered with the SEC on November 22, 2005, is an 88% owned subsidiary of the Parent Company through HMC, CMC and Taganito Mining Corporation (TMC), and is primarily engaged in the business of exploring, prospecting and operating mines and quarries of all kinds of ores and minerals, metallic and non-metallic. On August 8, 2014, the BOD of FEI approved the immediate dissolution of FEI. Thereafter, the liquidation process commenced and as a result, FEI changed from going-concern to liquidation basis of accounting. On November 17, 2016, the termination of FEI's registration with the Bureau of Internal Revenue was approved. Final dissolution will take place after the approval of FEI's application with the SEC. As at August 5, 2021, FEI is still waiting for the approval of SEC.

## Cordillera Exploration Co., Inc. (CExCI)

CExCI was registered with the SEC on October 19, 1994, is a 71.25% owned subsidiary of the Parent Company and is primarily engaged in the business of large-scale exploration, development and utilization of mineral resources. CExCI has a number of mining properties at various stages of exploration. CExCI is currently not engaged in any development or commercial production activities.

## Newminco Pacific Mining Corporation (Newminco)

Newminco was registered with the SEC on October 9, 2006, is a 71.25% owned subsidiary of the Parent Company through CExCI, and is primarily engaged in the exploration, mining, development, utilization, extraction, beneficiation and marketing of minerals and mineral resources. Newminco is currently not engaged in any development or commercial production activities.

## Taganito Mining Corporation

TMC was registered with the SEC on March 4, 1987, is a 65% owned subsidiary of the Parent Company and is primarily engaged in the exploration, mining and exporting of nickel ore located in Claver, Surigao del Norte. TMC also provides services which involves the handling, hauling and transportation of materials required in the processing operations of Taganito HPAL Nickel Corporation (THNC).

## *Rio Tuba Nickel Mining Corporation (RTN)*

RTN was registered with the SEC on July 15, 1969, is a 60% owned subsidiary of the Parent Company and is primarily engaged in the exploration, mining and exporting of nickel ore located in Barangay Rio Tuba, Municipality of Bataraza, Palawan. RTN also provides services which involves the handling, hauling and transportation of materials required in the processing operations of Coral Bay Nickel Corporation (CBNC).

## *Emerging Power Inc. (EPI)*

EPI was registered with the SEC on October 16, 2007, is an 86.29% owned subsidiary of the Parent Company and is primarily engaged in the renewable energy business.

## Mindoro Geothermal Power Corporation (MGPC)

MGPC was registered with the SEC on May 7, 2014, is an 86.29% owned subsidiary of the Parent Company through EPI, and is primarily engaged in the renewable energy business. By virtue of a Deed of Assignment of rights and obligations of EPI under Geothermal Renewable Energy Service Contract No. 2010-02-013 on November 24, 2014, MGPC acquired the exclusive rights to explore, develop and exploit geothermal resources covering a geothermal field in the municipality of Naujan, Oriental Mindoro.

On February 26, 2019, MGPC received the Confirmation of Commerciality for the 10 megawatt (MW) project from the Philippine Government, through the Department of Energy (DOE). MGPC has actively pursued to seek potential investors for the drilling of production wells until the project achieves financial close and has been engaged in various social projects ranging from a series of community lectures, focusing on safety and health and environmental awareness, to educational activities.

## Biliran Holdings Inc. (BHI)

BHI was registered with the SEC on July 31, 2015, is an 86.29% owned subsidiary of the Parent Company through EPI, and is primarily engaged in investing in and holding of assets of every kind and description, as and to the extent permitted by law. It is also registered, within the limits prescribed by law, to engage in the business of infrastructure, power generation, real estate, manufacturing, trading and agribusiness and to pay other evidences of indebtedness or securities of this or any other corporation.

## Northern Palawan Power Generation Corporation (NPPGC)

NPPGC was registered with the SEC on July 5, 2017, is an 86.29% owned subsidiary of the Parent Company through EPI, and is primarily engaged in the renewable energy business and in producing and generating electricity and processing fuels alternative for power generation.

## Jobin-SQM, Inc. (JSI)

JSI was registered with the SEC on January 6, 2010, wherein the Parent Company has 38% direct ownership and 44.87% indirect ownership through EPI, and is primarily engaged in power business, including but not limited to power generation, power trading and supply to retail customers and end users. JSI was acquired by EPI on September 11, 2015. On May 23, 2016, JSI entered into the testing and commissioning phase for the 7MW Sta. Rita Solar Power Project. On November 7, 2016, JSI was granted by Energy Regulatory Commission (ERC) a Provisional Authority to Operate (PAO) to transition from testing and commissioning phase to actual production and operation phase for a period of six (6) months for its 7MW Sta. Rita Solar Power Project pending approval of JSI's dedicated point to point limited facilities to connect to the transmission system. On March 18, 2017, JSI commenced testing and commissioning phase for the 25MW Sta. Rita Solar Power Project and was granted by ERC a PAO to transition from testing and commissioning phase to actual production from testing and commissioning phase to actual production from testing and commenced testing and commissioning phase for the 25MW Sta. Rita Solar Power Project and was granted by ERC a PAO to transition from testing and commissioning phase to actual production on September 27, 2017. In 2018, the ERC extended the effectivity of the PAO

until May 14, 2019. On January 15, 2019, pursuant to Section 8 of Republic Act No. 9136 the ERC issued to JSI the Certificate of Compliance (COC) for the 7MW and 25MW of Phase I and Phase II, respectively, of the Sta. Rita Solar Power Project. The COC serves as JSI's authority to operate Phase I and II of the Solar Power Project, valid for a period of five (5) years from November 16, 2016 to November 15, 2021 until revoked or suspended. The certificate was issued subsequent to the authorization granted by the ERC to JSI to develop and own a dedicated point-to-point limited facility to connect the 100MW Solar Power Plant to the Luzon Grid of the National Grid Corporation of the Philippines (NGCP) via a direct connection at NGCP's Subic Substation in December 2018. JSI's Phase III-A for 30MW started construction in mid-2020 and Phase III-B for 38MW will be implemented in the latter half of 2021. On June 17, 2020, EPI sold its 10% investment in JSI to TBEA International Engineering Co., Ltd. (TBEA) for P144.3 million. On March 29, 2021, EPI partially paid its outstanding loan from the Parent Company by way of dation in payment of EPI's right and interest equivalent to 38% of JSI's shares of stock (see Note 35).

## Biliran Geothermal Inc. (BGI)

BGI was registered with the SEC on October 31, 2007, is a 51.77% owned subsidiary of the Parent Company through EPI. The principal activities of BGI are to explore, exploit, discover, develop, extract, dig and drill for, produce, utilize, refine, treat, process, transport, store, market, sell, use, supply, experiment with, distribute, manufacture, or otherwise deal in, any substance, minerals or otherwise, which by itself or in contribution with other substances generate or emanate heat or power and to enter into and perform service contracts including geothermal services. On December 28, 2014, BGI received the Confirmation of Commerciality for the Biliran Geothermal Project from the Philippine Government through the DOE. BGI was acquired by BHI on December 17, 2015.

## Coronavirus Disease (COVID-19) Outbreak

The existence of COVID-19 was confirmed in January 2020 and has spread across different countries including the Philippines. In a move to contain the outbreak, on March 13, 2020, the Office of the President of the Philippines issued a Memorandum directive to impose stringent social distancing measures in the National Capital Region (NCR) effective March 15, 2020. On March 16, 2020, Presidential Proclamation No. 929 was issued, declaring State of Calamity throughout the Philippines and imposed community quarantine throughout the Philippines. On September 16, 2020, Presidential Proclamation No. 1021 was signed, extending the period of State of Calamity throughout the Philippines until September 12, 2021. These have caused disruptions to businesses and economic activities; however, the Group has determined that these series of events have not materially affected its financial position as at June 30, 2021 and its financial performance and cash flows for the period then ended.

As at August 5, 2021, NCR is under general community quarantine with heightened restrictions.

The unaudited interim consolidated financial statements as at June 30, 2021 and December 31, 2020 and for the six-month period ended June 30, 2021 and 2020, were authorized for issuance by the Parent Company's BOD on August 5, 2021.

## 2. Basis of Preparation and Consolidation and Statement of Compliance

#### **Basis of Preparation**

The accompanying unaudited interim consolidated financial statements of the Group as at June 30, 2021 and for the six-month period ended June 30, 2021 and 2020 have been prepared in accordance with Philippine Accounting Standards (PAS) 34, *Interim Financial Reporting*.

Accordingly, the unaudited interim consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual audited consolidated financial statements as at December 31, 2020.

#### **Basis of Consolidation**

The unaudited interim consolidated financial statements include the balances of the subsidiaries and equity share in the net income or losses of associates:

	Principal Place		Effective Ownership			
	of Business	Principal Activities	June 30, 2021	June 30, 2020		
Subsidiaries						
НМС	Philippines	Mining and Services	100.00%	100.00%		
СМС	Philippines	Mining	100.00%	100.00%		
LCSLC (a)	Philippines	Services	100.00%	100.00%		
DMC	Philippines	Mining	100.00%	100.00%		
SNMRC	Philippines	Mining	100.00%	100.00%		
CPDL	BVI	Services	100.00%	100.00%		
CDTN <sup>(b)</sup>	Philippines	Services	100.00%	_		
FEI (c)	Philippines	Mining	88.00%	88.00%		
CExCI	Philippines	Mining	71.25%	71.25%		
Newminco <sup>(d)</sup>	Philippines	Mining	71.25%	71.25%		
ТМС	Philippines	Mining and Services	65.00%	65.00%		
RTN	Philippines	Mining and Services	60.00%	60.00%		
		Renewable Energy				
EPI	Philippines	Developer	86.29%	86.29%		
		Renewable Energy				
MGPC (e)	Philippines	Developer	86.29%	86.29%		
BHI (e)	Philippines	Services	86.29%	86.29%		
NPPGC (e)	Philippines	Power Generation	86.29%	86.29%		
JSI (e, f)	Philippines	Power Generation	82.87%	77.66%		
BGI (e)	Philippines	Power Generation	51.77%	51.77%		
Associates						
THNC	Philippines	Manufacturing	10.00%	10.00%		
CBNC	Philippines	Manufacturing	10.00%	10.00%		

(a) Indirect ownership through HMC

(b) Incorporated on December 21, 2020

(c) Indirect ownership through HMC, CMC and TMC

(d) Indirect ownership through CExCI

(e) Indirect ownership through EPI

(f) Partially disposed on June 17, 2020 and March 29, 2021

The financial statements of the subsidiaries are prepared for the same reporting year as the Parent Company using uniform accounting policies. When necessary, adjustments are made to the separate financial statements of the subsidiaries to bring their accounting policies in line with the Group's accounting policies.

## Subsidiaries

Subsidiaries are entities over which the Parent Company has control. Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The Group controls an investee if and only if the Group has:

- Power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee);
- Exposure, or rights, to variable returns from its involvement with the investee; and
- The ability to use its power over the investee to affect its returns.

Generally, there is a presumption that a majority of voting rights results in control. When the Group has less than a majority of the voting or similar rights of an investee, the Group considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

- The contractual arrangement with the other vote holders of the investee;
- Rights arising from other contractual arrangements; and
- The Group's voting rights and potential voting rights.

The Group re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated financial statements from the date the Group gains control until the date the Group ceases to control the subsidiary.

Consolidated statement of income and each component of consolidated statement of comprehensive income are attributed to the equity holders of the Parent Company and to the NCI, even if this results in the NCI having a deficit balance.

## NCI

NCI represents interest in a subsidiary that is not owned, directly or indirectly, by the Parent Company.

NCI represents the portion of profit or loss and the net assets not held by the Group. Transactions with NCI are accounted for using the entity concept method, whereby the difference between the consideration and the book value of the share in the net assets acquired is recognized as an equity transaction.

A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction. If the Parent Company loses control over a subsidiary, it:

- Derecognizes the assets (including goodwill) and liabilities of the subsidiary;
- Derecognizes the carrying amount of any NCI;
- Derecognizes the cumulative translation differences recorded in equity;
- Recognizes the fair value of the consideration received;
- Recognizes the fair value of any investment retained;
- Recognizes any surplus or deficit in the consolidated statement of income; and

• Reclassifies the Parent Company's share of components previously recognized in the consolidated statement of comprehensive income to consolidated statement of income or retained earnings, as appropriate, as would be required if the Parent Company had directly disposed of the related assets or liabilities.

All intra-group balances, transactions, income and expenses and profits and losses resulting from intra-group transactions are eliminated in full.

## **Statement of Compliance**

The unaudited interim consolidated financial statements of the Group have been prepared in compliance with Philippine Financial Reporting Standards (PFRSs).

## **Changes in Accounting Policies**

The accounting policies adopted in the preparation of the unaudited interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended December 31, 2020, except for the adoption of the following amendments to existing standards and/or interpretations, which were effective beginning January 1, 2021. Adoption of these pronouncements did not have any significant impact on the Group's financial position or performance unless otherwise indicated.

• Amendments to PFRS 9, PFRS 7, PFRS 4, *Insurance Contracts* and PFRS 16, *Interest Rate Benchmark Reform - Phase 2* 

The amendments have no impact on the financial statements of the Group.

## Standards and Interpretations Issued but not yet Effective

Pronouncements issued but not yet effective are listed below. The Group does not expect that the future adoption of the said pronouncements will have a significant impact on its consolidated financial statements. The Group intends to adopt the following pronouncements when they become effective.

## Effective beginning on or after January 1, 2022:

- Amendments to PFRS 3, Reference to the Conceptual Framework
- Amendments to PAS 16, Plant and Equipment: Proceeds before Intended Use
- Amendments to PAS 37, Onerous Contracts Costs of Fulfilling a Contract
- Annual Improvements to PFRSs 2018-2020 Cycle
  - Amendments to PFRS 1, *First-time Adoption of PFRS, Subsidiary as a First-Time Adopter*
  - Amendments to PFRS 9, Financial Instruments, Fees in the '10 per cent' Test for Derecognition of Financial Liabilities
  - o Amendments to PAS 41, Agriculture, Taxation in Fair Value Measurements

## Effective beginning on or after January 1, 2023:

- Amendments to PAS 1, Classification of Liabilities as Current or Noncurrent
- PFRS 17, Insurance Contracts

Deferred effectivity:

• Amendments to PFRS 10, *Consolidated Financial Statements*, and PAS 28, *Sale or Contribution of Assets between an Investor and its Associate or Joint Venture* 

The Group will continue to evaluate the impact of the standards, interpretations and amendments in its consolidated financial statements for the year 2021. Additional disclosures required by these amendments will be included in the Group's consolidated financial statements when these amendments are adopted.

## 3. Seasonality of Operations

Mining operations at the majority of the Group's mines are suspended and are often unable to load ore into shipping vessels during the rainy season. This seasonality results in quarter-to-quarter volatility in the Group's operating results with more revenue being earned and more expenses being incurred in the second and third fiscal quarters than in the first and fourth fiscal quarters.

## 4. Cash and Cash Equivalents

	June 30,	December 31,
	2021	2020
	(Unaudited)	(Audited)
Cash on hand and with banks	₽5,402,431	₽2,034,084
Cash under managed funds	576,421	1,634,697
Short-term cash investments	4,057,189	8,166,420
	₽10,036,041	₽11,835,201

## 5. Trade and Other Receivables

Trade and other receivables amounting to ₱33.9 million and ₱33.8 million as at June 30, 2021 and December 31, 2020, respectively, were impaired and fully provided for with allowance for expected credit losses (ECL).

The aging analysis of the Group's trade and other receivables as at June 30, 2021 and December 31, 2020 are summarized below:

June 30, 2021 (Unaudited)	Neither Past Due Nor Impaired (30 days)	Past Due But Not Impaired (31-180 days)	Past Due and Individually Impaired (> 180 days)	Total
Trade and other receivables:				
Trade (see Note 30)	₽1,535,148	₽150,093	₽20,040	₽1,705,281
Current portion of loan receivable	157,772	_	_	157,772
Advances to officers and employees	37,614	3,384	95	41,093
Interest receivable	29,487	_	_	29,487
Amounts owed by related parties				
(see Note 30)	11,003	_	5,162	16,165
Others	220,079	74,376	8,598	303,053
Total	₽1,991,103	₽227,853	₽33,895	₽2,252,851

	Neither Past Due Nor Impaired	Past Due But Not Impaired	Past Due and Individually Impaired	
December 31, 2020 (Audited)	(30 days)	(31-180 days)	(> 180 days)	Total
Trade and other receivables:				
Trade (see Note 30)	₽822,395	₽169,426	₽19,911	₽1,011,732
Current portion of loan receivable	255,411	—	-	255,411
Advances to officers and employees	26,695	3,754	288	30,737
Interest receivable	24,150	_	_	24,150
Amounts owed by related parties				
(see Note 30)	2,960	-	4,228	7,188
Others	112,155	21,974	9,338	143,467
Total	₽1,243,766	₽195,154	₽33,765	₽1,472,685

## 6. Inventories

As at June 30, 2021 and December 31, 2020, inventories amounting to ₱95.3 million and ₱111.7 million, respectively, were assessed to be impaired and were provided for with allowance for impairment losses. The reversal of allowance for impairment losses amounted to nil and ₱1.2 million for the six months ended June 30, 2021 and 2020, respectively, and there was no provision for impairment losses on both periods.

As at June 30, 2021 and December 31, 2020, the cost of beneficiated nickel ore and limestone provided with allowance for impairment losses amounted to ₽414.5 million and ₽561.4 million, respectively, while the cost of materials and supplies provided with allowance for impairment losses amounted to ₽266.4 million and ₽398.4 million, respectively.

# 7. Financial Assets

		June 30, 2021 (Unaudited)		De	cember 31, 2020 (Audited)	0
	Fir	nancial Assets a	t	Fii	nancial Assets at	
			Amortized			Amortized
	FVTPL	FVOCI	Cost	FVTPL	FVOCI	Cost
Quoted instruments:						
Debt securities	₽2,170,384	₽2,466,621	₽310,000	₽1,826,274	₽2,548,760	₽210,000
Equity securities	2,064,944	-	_	1,431,491	-	-
Unquoted equity						
instruments	495,683	-	_	495,683	-	
	₽4,731,011	₽2,466,621	₽310,000	₽3,753,448	₽2,548,760	₽210,000

The Group's financial assets pertain to investments in common and preferred shares of various local and foreign public and private companies, mutual funds, golf club shares and debt securities which are either unquoted or with quoted market prices. Quoted and unquoted instruments are carried either at fair market value or at amortized cost as at the end of the financial reporting period.

	June 30, 2021 (Unaudited)		December 31, 2020 (Audited)			
	Fi	nancial Assets	at	F	inancial Assets a	at
	Amortized				Amortized	
	FVTPL	FVOCI	Cost	FVTPL	FVOCI	Cost
Balances at January 1	₽3,753,448	₽2,548,760	₽210,000	₽2,502,549	₽2,730,168	₽454,217
Additions	2,993,519	3,353,590	200,000	3,251,019	4,639,845	_
Disposals	(1,999,270)	(3,387,500)	_	(1,947,411)	(4,837,255)	_
Redemption	_	_	(100,000)	_	_	(244,217)
Effect of changes in foreign						
exchange rate	25,962	14,668	-	(10,909)	(7,543)	_
Net valuation gains						
(losses) on financial						
assets	(42,648)	(62,897)	_	(41,800)	23,545	_
Balances at end of period	4,731,011	2,466,621	310,000	3,753,448	2,548,760	210,000
Less noncurrent portion	772,296	_	310,000	906,626	_	110,000
Current portion	₽3,958,715	₽2,466,621	₽-	₽2,846,822	₽2,548,760	₽100,000

### The movements in financial assets follow:

For the six months ended June 30, 2021 and 2020, dividend income from equity securities amounted to  $\clubsuit$ 24.0 million and  $\clubsuit$ 11.9 million, respectively (see Note 28), while interest income from debt securities amounted to  $\clubsuit$ 87.9 million and  $\clubsuit$ 67.8 million, respectively (see Note 26).

## 8. Property and Equipment

During the six-month period ended June 30, 2021 and 2020, the Group acquired assets with a cost of ₽671.8 million and ₽580.0 million, respectively, including construction in-progress.

Depreciation, amortization and depletion expense for the six months ended June 30, 2021 and 2020 amounted to ₽775.9 million and ₽716.5 million, respectively (see Note 25).

As at June 30, 2021 and December 31, 2020, there were no property and equipment pledged as collateral for the Group's borrowings.

## 9. Investments in Associates

	June 30,	December 31,
	2021	2020
	(Unaudited)	(Audited)
THNC	₽2,528,832	₽2,346,652
CBNC	989,343	847,259
	₽3,518,175	₽3,193,911

		ine 30, 2021 Unaudited)		December 31, 2020 (Audited)		20
	THNC CBNC Total THNC CBNC Tot				Total	
Cost at January 1	₽1,974,700	₽724,410	₽2,699,110	₽1,974,700	₽724,410	₽2,699,110
Accumulated equity in net earnings						
(losses):						
Balances at January 1	(19,854)	39,092	19,238	(248,188)	76,979	(171,209)
Equity in net income (losses)	146,368	97,688	244,056	228,334	(37,887)	190,447
	126,514	136,780	263,294	(19,854)	39,092	19,238
Share in cumulative translation						
adjustment:						
Balances at January 1	391,806	83,757	475,563	501,872	229,962	731,834
Movements	35,812	44,396	80,208	(110,066)	(146,205)	(256,271)
	427,618	128,153	555,771	391,806	83,757	475,563
Balances at end of period	₽2,528,832	₽989,343	₽3,518,175	₽2,346,652	₽847,259	₽3,193,911

The movements in investments in associates follow:

The share in cumulative translation adjustment of associates is gross of deferred income tax liability of ₱101.6 million and ₱93.6 million as at June 30, 2021 and December 31, 2020, respectively.

# THNC

THNC, a private entity that is not listed on any public exchange, was incorporated and registered with the Philippine SEC on August 22, 2008. THNC is engaged in the manufacture and export of nickel/cobalt mixed sulfide, nickel hydroxide and any and all ingredient and products and by-products, wherein TMC has a Nickel Ore Supply Agreement to supply all of the limonite ore requirements of the Taganito High Pressure Acid Leach facility. TMC also provides services related to the handling, hauling and transportation of materials required in the processing operations of THNC. THNC started commercial operations in October 2013.

# **CBNC**

CBNC, a private entity that is not listed on any public exchange, was incorporated and registered with the Philippine SEC on April 4, 2002. CBNC is engaged in the manufacture and export of nickel/cobalt mixed sulfide wherein RTN has a Nickel Ore Supply Agreement to supply all of the limonite ore requirements of the Coral Bay Hydro Metallurgical Processing Plant (HPP) facility. The agreement provides that it will terminate until the earlier of the cessation of operations at the Coral Bay HPP facility and exhaustion of the limonite ore reserves at the Rio Tuba mine. RTN also supplies limestone and provide ancillary services to Coral Bay HPAL facility.

The net assets of THNC and CBNC amounted to P22,907.3 million and P28,160.5 million, respectively, as at June 30, 2021, and P21,085.5 million and P26,739.6 million, respectively, as at December 31, 2020. The results of THNC's and CBNC's operations were net income of P1,463.7 million and P976.9 million, respectively, for the six months ended June 30, 2021, and net loss of P481.7 million and P224.4 million, respectively, for the six months ended June 30, 2021, and net loss of P481.7 million and P224.4 million, respectively, for the six months ended June 30, 2020. The Parent Company's share in cumulative translation adjustment amounted to P454.2 million and P382.0 million as at June 30, 2021 and December 31, 2020, respectively, and its equity in associates amounted to a net income of P244.1 million and a net loss of P70.6 million for the six months ended June 30, 2021 and 2020, respectively.

## **10. Geothermal Exploration and Evaluation Assets**

Geothermal exploration and evaluation assets represent the accumulated costs incurred in connection with the exploration and development activities for the Montelago Geothermal Project. The recovery of these costs depends upon determination of technical feasibility, success of exploration activities and discovery of geothermal resource that can be produced in commercial quantities.

As at June 30, 2021 and December 31, 2020, no allowance for impairment losses was recognized on geothermal exploration and evaluation assets.

## **11. Long-term Stockpile Inventory**

The long-term stockpile inventory pertains to low grade ore extracted from RTN's minesite. This amount was not recognized in RTN's books but was recognized by the Parent Company when it acquired the controlling interest in RTN in August 2006. The low grade ore inventory was initially recognized at fair value. The fair value of the long-term stockpile inventory was computed using the present value of the estimated future cash flows of RTN which it will derive from the long-term Nickel Ore Supply Agreement with CBNC. Subsequently, this fair value represented the cost of the long-term stockpile inventory.

A portion amounting to ₱10.3 million and ₱49.4 million, representing the estimated costs of the long-term stockpile inventory that will be delivered to CBNC in the next financial reporting period, were shown as part of "Inventories" as at June 30, 2021 and December 31, 2020, respectively, and the cost of long-term stockpile inventory delivered to CBNC for the six months ended June 30, 2021 and 2020 of ₱6.9 million and nil, respectively, were charged to "Cost of sales" (see Note 18).

The carrying value of long-term stockpile inventory - net of current portion amounted to ₽32.2 million and nil as at June 30, 2021 and December 31, 2020, respectively.

## 12. Trade and Other Payables

Trade and other payables include amounts payable to regular suppliers, accrued expenses, government payables and other payables. Trade, accrued expenses and other payables, excluding amounts due to Orka Geothermal Investments Pte. Ltd (OGIPL) and Biliran Geothermal Holdings Inc. (BGHI), which has no fixed repayment date (see Note 30), are noninterest-bearing and are generally settled in one (1) year. Government payables include withholding taxes which are normally settled within ten (10) to fifteen (15) days after the end of each financial reporting month or thirty (30) days after the end of each financial reporting benefit tax which are normally settled within thirty (30) days after the end of the quarter on which the fringe benefits are granted to the recipients. Excise tax payable is settled within fifteen (15) days after the end of the quarter when the beneficiated nickel ore, limestone and quarry materials were shipped/delivered. Royalties are paid on or before the deadline agreed with the Mines and Geosciences Bureau or other parties.

## 13. Short-term and Long-term Debts

#### Short-term debts

## Security Bank Corporation (SBC)

On July 19, 2019, SBC approved the renewal of EPI's original loan facility to the extent of ₱1,500.0 million. On July 26, 2019 and September 16, 2019, EPI made drawdowns from the said renewal amounting to ₱300.0 million and ₱1,200.0 million, respectively. Proceeds of the loan drawdowns were used by EPI to settle the promissory notes under the original SBC loan facility, which matured in 2019.

At maturity date, EPI requested another approval from SBC for the renewal of their original loan facility to the extent of ₱1,500.0 million which was approved on September 29, 2020. On July 20, 2020 and September 10, 2020, EPI made drawdowns from the said renewal amounting to ₱300.0 million and ₱1,200.0 million, respectively, which was used to settle promissory notes under the original SBC loan facility, which matured in 2020.

The loan facility is secured by a continuing suretyship of the Parent Company.

Details of the drawdowns are as follows:

			Interest		Debt Issue
Drawdowns	Drawdown Date	Maturity Date	Rate	Amount	Costs
First	July 20, 2020	July 15, 2021	5.75%	₽300,000	₽2,219
Second	September 10, 2020	September 3, 2021	5.75%	1,200,000	8,828
				₽1.500.000	₽11.047

The carrying amount of short-term debts with SBC, net of unamortized debt issue cost, follows:

	June 30,	December 31,
	2021	2020
	(Unaudited)	(Audited)
Loans payable	₽1,500,000	₽1,500,000
Less unamortized debt issue cost	(1,760)	(7,346)
Balances at end of period	₽1,498,240	₽1,492,654

Interest incurred in connection with the loans amounted to ₽48.9 million and ₽54.9 million for the six months ended June 30, 2021 and 2020, respectively (see Note 27).

There were no capitalized borrowing costs pertaining to short-term debts for the six months ended June 30, 2021 and 2020.

The Term Loan Agreement with SBC provides for restrictions with respect to creation or permission to exist any mortgage or pledge, lien or any encumbrance on all free assets owned or acquired by EPI. Also, the Term Loan Agreement restricts EPI to assume, guarantee, endorse or otherwise become directly or contingently liable in connection with any obligation of any other person, firm or corporation; participate or enter into any merger or consolidation; sell, lease, dispose or convey all or substantially all of EPI's assets; make advances or loans to any of the affiliates, subsidiaries, stockholders, directors and officers except in compliance with formally established and existing fringe benefit program of EPI;

suspend its business operation or dissolve its affairs; and to enter into any credit or loan agreement or arrangement with any creditor under such terms and conditions that would place SBC in an inferior position risk-wise, vis-a-vis such other creditors. Moreover, the Term Loan Agreement provides for certain conditions, which include, among others, prompt disclosure in writing of any material change in EPI's financial position and conduct of its operations or any substantial change in its management or ownership, conduct operations in accordance with sound business practice, maintenance and preservation of corporate existence, and prompt payment of all taxes, assessment and other governmental charges due. As at June 30, 2021 and December 31, 2020, EPI has been compliant with the covenants contained in the loan facility and agreements.

## Long-term debts

Long-term debts of the following subsidiaries are as follows:

	June 30,	December 31,
	2021	2020
	(Unaudited)	(Audited)
ТМС	₽854,000	₽882,423
JSI	108,421	95,026
	962,421	977,449
Less noncurrent portion:		
ТМС	768,600	798,383
JSI	108,421	95,026
	877,021	893,409
Current portion	₽85,400	₽84,040

# TMC Loan

On October 4, 2010, TMC entered into an Omnibus Agreement with THNC, wherein the latter granted the former a total loan facility amounting to US\$35.0 million at a prevailing one hundred eighty (180)-day British Banker Association London Inter-Bank Offered Rate (LIBOR) plus 2% spread, to exclusively finance the construction of the pier facilities within the Taganito Special Economic Zone. The loan is unsecured and shall be drawn in one or multiple times by July 31, 2011.

The interest on the loan is payable semi-annually, on October 10 and April 10. The total principal is payable in semi-annual installments of US\$0.9 million starting on October 10, 2011 up to April 10, 2031.

The Omnibus Agreement provides for restriction with respect to creation, assumption, incurrence and permission to exist any lien upon the pier facilities and all TMC's other real rights over the same except as permitted under the Omnibus Agreement. Also, the Omnibus Agreement provides for certain conditions which include, among others, maintenance and preservation of TMC's corporate existence, rights, privileges and licenses, prompt submission of written notice to THNC of any and all litigations and administrative arbitration proceedings before any Governmental authority affecting TMC, prompt payment of all amounts due under the loan documents and maintenance of all Governmental approvals necessary to perform the obligations. As at June 30, 2021 and December 31, 2020, TMC is in compliance with the restrictions.

Interest expense for the six months ended June 30, 2021 and 2020 amounted to P9.7 million and P18.4 million, respectively (see Notes 27 and 30).

As at June 30, 2021 and December 31, 2020, the carrying amount of long-term debt with THNC amounted to ₽854.0 million and ₽882.4 million, respectively (see Note 30).

## <u>JSI Loan</u>

In accordance with the Agreement on Shareholder's Advances on June 17, 2020, TBEA granted JSI an unsecured term loan facility of a total cumulative principal amount of US\$2.2 million to be used for the 30MW solar project.

Details of the drawdowns are as follows:

			Interest		Debt Issue
Drawdowns	Drawdown Date	Maturity Date	Rate	Amount	Costs
First	July 23, 2020	June 17, 2025	5.00%	₽60,806	₽456
Second	August 27, 2020	June 17, 2025	5.00%	24,127	181
Third	November 23, 2020	June 17, 2025	5.00%	10,761	81
Fourth	February 26, 2021	June 17, 2025	5.00%	13,422	101
				₽109,116	₽819

The carrying amount of long-term debts with TBEA, net of unamortized debt issue cost, follows:

	June 30,	December 31,
	2021	2020
	(Unaudited)	(Audited)
Loans payable	₽109,116	₽95,694
Less unamortized debt issue cost	(695)	(668)
Balances at end of period	<b>₽108,421</b>	₽95,026

The capitalized borrowing costs pertaining to long-term debts amounted to P2.6 million and nil for the six months ended June 30, 2021 and 2020, respectively.

# 14. Provision for Mine Rehabilitation and Decommissioning

Provision for mine rehabilitation and decommissioning pertains to the estimated decommissioning costs to be incurred in the future on the mined-out areas of the Group.

The Group makes a full provision for the future cost of rehabilitating mine site and related production facilities on a discounted basis on the development of mines or installation of those facilities. The rehabilitation provision represents the present value of rehabilitation costs. These provisions have been created based on the Group's internal estimates. Assumptions, based on the current economic environment, have been made which management believes are a reasonable basis upon which to estimate the future liability. These estimates are reviewed regularly to take into account any material changes to the assumptions. However, actual rehabilitation costs will ultimately depend upon future market prices for the necessary decommissioning works required which will reflect market

conditions at the relevant time. Furthermore, the timing of rehabilitation is likely to depend on when the mine ceases to produce at economically viable rates. This, in turn, will depend upon future ore prices, which are inherently uncertain.

For the six months ended June 30, 2021 and 2020, accretion of interest on provision for mine rehabilitation and decommissioning amounted to P5.5 million and P6.8 million, respectively (see Note 27).

# 15. Equity

Capital Stock

The capital structure of the Parent Company follows:

	June 30, 2021	December 31, 2020
	(Unaudited)	(Audited)
Common stock - ₽0.50 par value		
Authorized - 19,265,000,000 shares		
Issued - 13,685,272,117 shares		
Outstanding - 13,630,850,117 shares	₽6,842,636	₽6,842,636
Preferred stock - ₽0.01 par value		
Authorized and Issued - 720,000,000		
shares	7,200	7,200
Total	₽6,849,836	₽6,849,836

Preferred share is voting, non-participating but with a fixed cumulative dividend rate of 7% per annum.

## **Issued Capital Stock**

Beginning November 22, 2010, the common shares of the Parent Company were listed and traded in PSE with an initial public offering of 304,500,000 common shares (consisting of 132,991,182 shares held in treasury and new common shares of 171,508,818) with an offer price of P15.00 per share, which is equivalent to P1.48 per share after the stock dividends.

As at June 30, 2021 and December 31, 2020, a total of 28% or 3,869,747,316 common shares and 30% or 4,034,433,405 common shares, respectively, of the outstanding common shares of the Parent Company are registered in the name of eighty-four (84) and eighty-three (83) shareholders, respectively, while the balance of 72% or a total of 9,761,102,801 common shares and 70% or a total of 9,596,416,712 common shares, respectively, are lodged with the Philippine Depository and Trust Corporation.

The movements in outstanding common stock follows:

	Number of Shares			
	Issued	Treasury	Outstanding	
Balances at December 31, 2019	13,685,272,117	(33,734,000)	13,651,538,117	
Acquisitions during the year	—	(20,688,000)	(20,688,000)	
Balances at December 31, 2020	13,685,272,117	(54,422,000)	13,630,850,117	
Acquisitions during the period	_	_	_	
Balances at June 30, 2021	13,685,272,117	(54,422,000)	13,630,850,117	

## **Dividends**

Dividends declared and paid by the Parent Company follows:

Year	Type of Dividend	Date of Declaration	Date of Record	Amount Declared	Dividend per Share	Date of Payment
Teal	Type of Dividend	Date of Decial ation	Date of Record	Decialeu	Sildle	Date of Fayinein
2021	<i>Cash Dividends</i> Regular Special	March 11, 2021 March 11, 2021	March 25, 2021 March 25, 2021	₽1,226,777 1,908,319	₽0.09 0.14	April 8, 2021 April 8, 2021
2020	<i>Cash Dividends</i> Regular Special	March 13, 2020 August 7, 2020	March 27, 2020 August 24, 2020	₽1,090,638 2,998,787	₽0.08 0.22	April 8, 2020 September 4, 2020

## Appropriation of Retained Earnings

## Parent Company

On November 27, 2018, the Parent Company's BOD approved the appropriation of retained earnings amounting to ₱1,500.0 million in relation to the share buy-back program of the Parent Company. On November 6, 2020, the Parent Company's BOD approved the reversal of the appropriation of up to ₱1,365.0 million which took effect on December 2, 2020, the end of the Parent Company's share buy-back program.

## НМС

On December 17, 2020, the BOD of HMC approved the reversal of the ₽85.6 million appropriation following the completion of the purchase of mining equipment. On the same date, an appropriation was approved amounting to ₽54.9 million for HMC's capital expenditures for the year 2021.

## Treasury Stock

On November 27, 2018, the BOD of the Parent Company approved to undertake a two (2)year share buy-back program authorizing management to buy from the market at its discretion the Parent Company's common shares up to an aggregate value of ₱1,500.0 million. As at June 30, 2021 and December 31, 2020, the Parent Company purchased from the market a total of 54,422,000 of its own common shares at an average price of ₱2.4625 per share or a total of ₱134.0 million.

# 16. Executive Stock Option Plan (ESOP)

## <u>2018 ESOP</u>

On April 5, 2018, the New Plan was approved by the Parent Company's BOD and was ratified by the stockholders on May 28, 2018. As at August 5, 2021, the New Plan is yet to be approved by the SEC. The basic terms and conditions of the New Plan are as follows:

- 1. The New Plan covers up to 155.0 million shares, which was further increased to 375.0 million shares, allocated to the Parent Company's eligible participants.
- 2. The eligible participants are the directors and officers of the Parent Company and its operating subsidiaries, including CExCI, specifically those with positions of Assistant Vice President and higher, including the Resident Mine Managers of the subsidiaries.
- 3. The exercise price is ₽4.38, which is equivalent to ₽2.43 after the effect of stock dividends.
- 4. The New Plan was granted on June 15, 2018.
- 5. The term of the New Plan shall be five (5) years and the shares will vest to the participant yearly at a rate of 25% after the first year of the New Plan.
- 6. The participant can exercise the vested options by giving notice within the term of the New Plan, and can opt to either purchase the shares at the exercise price or request the Parent Company to advance the purchase price and to sell the shares in which case the participant will receive the sales proceeds less the exercise price.

The fair value of the stock option is P2.19, which was estimated as at grant date, using the Black Scholes-Merton model, taking into consideration the terms and conditions upon which the options were granted.

The following assumptions were used to determine the fair value of the 2018 ESOP at effective grant date:

Grant date	June 15, 2018
Spot price per share	₽5.01
Exercise price	₽4.38
Expected volatility	45.34%
Option life	5.00 years
Dividend yield	2.16%
Risk-free rate	5.93%

The expected volatility reflects the assumption that the historical volatility over a period similar to the life of the options is indicative of future trends, which may also not necessarily be the actual outcome.

Except for the increase in number of shares reserved for the exercise of 2018 ESOP, there have been no modifications or cancellations for the six months ended June 30, 2021 and 2020.

As at June 30, 2021 and December 31, 2020, there are 278,947,780 total option shares granted.

The movements in the cost of share-based payment plan included in equity are as follows:

	June 30,	December 31,
	2021	2020
	(Unaudited)	(Audited)
Balances at January 1	₽441,589	₽370,522
Stock option expense (see Note 24)	14,904	71,067
Balances at end of period	₽456,493	₽441,589

# 17. Earnings Per Share

The following reflects the income and share data used in the basic and diluted EPS computations:

	For the six-month period ended June 30		nded June 30
		2021	2020
		(Unaud	ited)
a.	Net income attributable to equity holders of the		
	Parent	₽2,727,146	₽401,434
b.	Weighted average number of common shares for		
	basic EPS (in thousands)	13,630,850	13,636,782
c.	Weighted average number of common shares		
	adjusted for the effect of dilution (in thousands)	13,630,850	13,636,782
Ва	sic/Diluted EPS	₽0.20	₽0.03
	Weighted average number of common shares adjusted for the effect of dilution (in thousands)	13,630,850	13,636,782

# 18. Cost of Sales

	For the six-month period e	For the six-month period ended June 30	
	2021	2020	
	(Unau	(Unaudited)	
Cost of sale of:			
Ore	₽3,363,868	₽2,942,452	
Limestone	119,800	142,342	
Quarry materials	48,571	113,685	
	₽3,532,239	₽3,198,479	

Details of cost of sales follow:

For the s	ix-month period ended June 30	
	2021	2020
	(Unat	udited)
Production overhead	₽1,358,960	₽1,097,228
Outside services	817,588	836,601
Personnel costs (see Note 24)	620,814	597,550
Depreciation, amortization and depletion (see Note 25	) 448,899	418,337
Long-term stockpile inventory sold (see Note 11)	6,887	-
	3,253,148	2,949,716
Net changes in beneficiated nickel ore and limestone	279,091	248,763
	₽3,532,239	₽3,198,479

Production overhead consists of fuel, oil and lubricants, materials and supplies, equipment rentals and other miscellaneous charges.

Outside services pertain to services offered by the contractors related to the mining activities of the Group. These services include, but are not limited to, hauling, stevedoring, maintenance, security and equipment rental.

## **19. Cost of Services**

	For the six-month period ended June 30	
	2021	2020
	(Unauc	lited)
Personnel costs (see Note 24)	₽91,004	₽76,543
Depreciation (see Note 25)	56,178	50,622
Overhead	41,664	34,073
Equipment operating cost	4,110	7,117
Outside services	3,633	3,832
	₽196,589	₽172,187

## 20. Cost of Power Generation

	For the six-month period ended June 30	
	2021	2020
	(Unau	dited)
Depreciation and amortization (see Note 25)	) ₽126,484	₽106,117
Overhead	28,623	21,454
Personnel costs (see Note 24)	12,273	12,591
Outside services	7,946	8,018
Materials and supplies	4,435	2,614
	₽179,761	₽150,794

Overhead in cost of power generation consists of insurance, taxes and licenses, utilities and other miscellaneous charges.

# 21. Shipping and Loading Costs

	or the six-month period ended June 30	
	2021	2020
	(Unau	idited)
Contract fees	₽686,696	₽415,097
Fuel, oil and lubricants	140,112	81,535
Depreciation and amortization (see Note 25)	74,053	71,293
Personnel costs (see Note 24)	56,317	48,627
Materials and supplies	55,043	36,834
Other services and fees	42,648	23,401
	₽1,054,869	₽676,787

## 22. Excise Taxes and Royalties

	For the six-month period en	For the six-month period ended June 30	
	2021	2020	
	(Unauc	(Unaudited)	
Royalties	₽557,260	₽315,754	
Excise taxes	417,367	246,616	
	₽974,627	₽562,370	

## 23. General and Administrative Expenses

	For the six-month period ended June 30	
	2021	2020
	(Unau	dited)
Personnel costs (see Note 24)	₽201,525	₽235,015
Depreciation and amortization (see Note 25)	80,530	74,375
Taxes and licenses	51,382	37,101
Outside services	26,820	19,873
Professional fees	19,359	25,425
Supplies	13,394	9,829
Publicity and promotions	12,948	8,242
Dues and subscriptions	12,693	11,130
Communications, light and water	11,075	5,099
Transportation and travel	10,123	8,806
Repairs and maintenance	6,491	9,950
Rentals	4,928	3,977
Entertainment, amusement and recreation	2,835	5,126
Others	25,152	32,740
	₽479,255	₽486,688

Other general and administrative expenses are composed of other service fees and other numerous transactions with minimal amounts.

# 24. Personnel Costs

]	For the six-month period ended June 30	
	2021	2020
	(Unaud	lited)
Salaries, wages and employee benefits	₽967,029	₽934,624
Cost of share-based payment plan (see Note 1	6) <b>14,904</b>	35,702
	₽981,933	₽970,326

The amounts of personnel costs are distributed as follows:

	For the six-month period ended June 3					
	2021	2020				
	(Unau	dited)				
Cost of :						
Sales (see Note 18)	₽620,814	₽597,550				
Services (see Note 19)	91,004	76,543				
Power generation (see Note 20)	12,273	12,591				
General and administrative (see Note 23)	201,525	235,015				
Shipping and loading costs (see Note 21)	56,317	48,627				
	₽981,933	₽970,326				

# 25. Depreciation, Amortization and Depletion

The amounts of depreciation, amortization and depletion expense, including amortization of right-of-use (ROU) assets, are distributed as follows:

	For the six-month period en	ded June 30
	2021	2020
	(Unaud	lited)
Cost of:		
Sales (see Note 18)	<b>₽</b> 448,899	₽418,337
Power generation (see Note 20)	126,484	106,117
Services (see Note 19)	56,178	50,622
General and administrative (see Note 23)	80,530	74,375
Shipping and loading costs (see Note 21)	74,053	71,293
Others	4,164	1,820
	₽790,308	₽722,564

The above is distributed as follows:

For the si	x-month period en	ded June 30
	2021	2020
	(Unaud	dited)
Property and equipment (see Note 8)	₽775,855	₽716,503
Computer software under "Other noncurrent assets"	14,453	6,061
	₽790,308	₽722,564

# 26. Finance Income

	For the six-month period ended June 30						
	2021	2020					
	(Unauc	lited)					
Interest income from:							
Cash and cash equivalents and others	₽6,899	₽71,744					
Financial assets at (see Note 7):							
FVOCI	68,141	58,021					
FVTPL	16,012	3,373					
Amortized cost	3,712	6,410					
Loans	8,190	12,291					
Long-term negotiable instruments	695	695					
	₽103,649	₽152,534					

# 27. Finance Expenses

	For the six-month period en	ded June 30
	2021	2020
	(Unauc	lited)
Interest expense on:		
Short-term debts (see Note 13)	₽48,950	₽54,933
Pension	12,232	13,797
Long-term debts (see Notes 13 and 30)	9,727	18,397
Accretion of interest on:		
Lease liabilities (see Note 31)	27,261	27,296
Provision for mine rehabilitation and		
decommissioning (see Note 14)	5,451	6,826
Long-term payable	300	396
Guarantee service fee (see Note 30)	17,950	32,149
	₽121,871	₽153,794

For the six-	month period en	ded June 30
	2021	2020
	(Unau	dited)
Foreign exchange gains (losses) - net	<b>₽</b> 190,631	(₽101,727)
Gain (loss) on:		
Changes in fair value of financial assets at FVTPL		
(see Note 7)	(42,648)	(64,154)
Sale of financial assets at FVOCI	1,817	24,256
Sale of property and equipment	_	237
Dividend income (see Note 7)	23,957	11,876
Trust fee	(11,933)	(7,078)
Rentals and accommodations	5,891	6,193
Issuance of fuel, oil and lubricants	7	1,594
Reversal of allowance for impairment losses on		
inventories	_	1,184
Others	27,029	60,845
	₽194,751	(₽66,774)

# 28. Other Income (Charges) - Net

# 29. Revenue from Contracts with Customers

### **Disaggregated Revenue Information**

The table below shows the disaggregation of revenues of the Group by location of the customers for sale of ore, limestone and quarry materials, type of services rendered for sale of services and others and source of electricity for sale of power for the six months ended June 30, 2021 and 2020:

	For the six-month period ended June 30, 2021 (Unaudited)									
	China	Local	Japan	Total						
Sale of (see Note 30):										
Ore	₽7,492,320	₽1,959,386	₽749,392	₽10,201,098						
Limestone	_	150,720	_	150,720						
	₽7,492,320	₽2,110,106	₽749,392	₽10,351,818						
	For the s	ix-month period (Unaud		0, 2020						
	China	Local	Japan	Total						
Sale of (see Note 30):										
Ore	₽3,762,514	₽1,563,728	₽445,808	₽5,772,050						
Limestone	_	199,317	_	199,317						
	₽3,762,514	₽1,763,045	₽445,808	₽5,971,367						

	For the six-month period ended June 30						
	2021	2020					
	(Unaudited)						
Services and others (see Note 30)							
Materials handling and others	<b>P</b> 328,884	₽331,941					
Sale of quarry materials	82,362	194,038					
	₽411,246	₽525,979					
Sale of power							
Solar	<b>₽</b> 164,789	₽62,991					
Diesel	83,077	81,930					
	₽247,866	₽144,921					

# **30. Related Party Transactions**

Set out below are the Group's transactions with related parties for the six-month period ended June 30, 2021 and 2020, including the corresponding assets and liabilities arising from the said transactions as at June 30, 2021 (Unaudited) and December 31, 2020 (Audited):

	Trade and Other Receivables Amount (see Note 5)			Amounts Owed by Related Parties Trade and Other Payables (see Note 5)				Amounts Owed to Related Parties		Long-term Debt (see Note 13)		_		
	June 30, 2021	June 30, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	Terms	Conditions
Stockholders Pacific Metals Co., Ltd.														
Sale of ore	₽657,857	₽445,808	₽20,313	₽151,507	₽	₽_	₽-	₽	₽-	₽-	₽–	₽	80% to 90% upon receipt of documents and 20% to 10% after the final dry weight and applicable assay have been determined; noninterest- bearing	Unsecured; no guarantee
Despatch income and others	-	337	-	_	_	_	-	_	-	_	-	_	Collectible on demand; noninterest- bearing	Unsecured; no guarantee
Dividends	1,107,241	1,032,345	-	_	914,900	627,700	-	_	-	_	-	-	Payable on agreed pay-out date	Unsecured; no guarantee
Sumitomo Metal Mining Co., Ltd. Sale of ore	91,535	-	-	_	-	_	-	-	-	-	-	-	Collectible upon billing; non-interest bearing	Unsecured; no guarantee

(Forward)

	Amou	nt	Amounts Owed by Trade and Other Receivables Related Parties Amounts Owed Long-term Debt (see Note 5) Trade and Other Payables (see Note 5) to Related Parties (see Note 13)			Long-term Debt (see Note 13)								
	June 30, 2021	June 30, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	Terms	Conditions
Sumitomo Metal Mining Co., Ltd. Guarantee service fee (see Note 27)	₽17,950	₽32,149	₽-	₽	₽10,715	₽10,896	<u>P</u> _	₽	₽-	₽	₽-	₽	Every twenty first (21st) of February, March, August and September	Unsecured
With Common Stockholders Manta Equities, Inc. Rentals, dues and utilities	21,212	18,582	-	_	361	161	_	_	-	_	_	_	Payable upon billing; noninterest-	Unsecured; no guarantee
Rental deposits	9,109	9,093	-	-	-	_	-	-	-	-	-	-	bearing Collectible at the end of the lease; noninterest- bearing	Unsecured; no guarantee
Associates CBNC Sale of ore and limestone	942,897	712,596	304,014	104,158	-	-	-	-	-	-	-	-	Thirty (30) days term;	Unsecured; no guarantee
Materials handling	104,387	119,274	5,579	119,352	-	_	-	_	-	_	-	_	noninterest- bearing Fifteen (15) days term;	Unsecured; no guarantee
Infralease and throughput	2,378	2,510	7,356	16,055	-	_	-	-	-	-	-	-	noninterest- bearing Collectible at the end of February and	Unsecured; no guarantee
Other income	51,438	68,941	47,899	13,427	-	-	_	_	-	-	-	-	August; noninterest- bearing Collectible on demand; noninterest-	Unsecured; no guarantee
Short-term advances	-	-	-	-	-	-	9,331	_	-	_	-	-	bearing Collectible upon billing; noninterest-	Unsecured; no guarantee
(Forward)													bearing	

THNC	Amou June 30, 2021	unt June 30, 2020	Trade and Otl June 30, 2021	ner Receivables (see Note 5) December 31, 2020		Other Payables December 31, 2020		ounts Owed by Related Parties (see Note 5) December 31, 2020		Amounts Owed Related Parties December 31, 2020	June 30, 2021	Long-term Debt (see Note 13) December 31, 2020	Terms	Conditions
Sale of ore	₽1,130,171	₽989,930	<b>₽</b> 181,837	₽192,102	₽-	₽_	₽-	₽-	₽-	₽	₽-	₽	Thirty (30) days term, noninterest- bearing	Unsecured; no guarantee
Sale of quarry materials	82,362	194,038	52,741	8,338	-	_	-	_	-	_	-	_	Thirty (30) days term, noninterest- bearing	Unsecured; no guarantee
Rendering of service	58,767	68,559	28,183	29,898	-	_	-	_	-	_	-	_	Semi-annual term; noninterest- bearing	Unsecured; no guarantee
Materials handling	131,832	125,825	21,110	14,815	-	-	-	-	-	_	-	-	Fifteen (15) days term; noninterest- bearing	Unsecured; no guarantee
Rental income	3,471	3,471	-	_	_	_	-	_	-	_	-	_	Collectible on demand; noninterest- bearing	Unsecured; no guarantee
Rental deposit	-	-	-	-	3,471	3,471	-	-	-	-	_	-	Collectible at the end of the lease term; noninterest- bearing	Unsecured; no guarantee
Loan facility	-	_	-	_	-	_	_	_	_	_	854,000	882,423	Principal is payable in semi-annual installments, interest is based on one hundred eighty (180)-day British Banker Association LIBOR plus 2% spread	Unsecured; with guarantee

(Forward)

	Amour June 30, 2021	nt June 30, 2020	Trade and Oth June 30, 2021	her Receivables (see Note 5) December 31, 2020		Other Payables December 31, 2020		nounts Owed by Related Parties (see Note 5) December 31, 2020		Amounts Owed Related Parties December 31, 2020	June 30, 2021	Long-term Debt (see Note 13) December 31, 2020	Terms	Conditions
THNC Interest expense on long-term debt (see Notes 13 and 27)	₽9,727	₽18,397	₽-	₽_	₽3,655	₽3,885	₽-	₽	₽	₽	₽	₽-	Payable semi- annually on April 10 and October 10	Unsecured; no guarantee
Short-term advances	_	_	_	_	_	-	987	2,275	_	-	_	-	Collectible upon billing; noninterest- bearing; with allowance for ECL of ₱5.2 million as at June 30, 2021 and December 31, 2020	Unsecured; no guarantee
Affiliates OGIPL Short-term advances	_	-	-	-	-	_	-	-	2,205,387	2,197,840	-	_	Collectible upon billing; noninterest- bearing	Unsecured; no guarantee
<b>Orka Geothermal</b> Holdings, Inc. Short-term advances	_	_	-	_	-	_	666	666	2,225,413	2,225,413	-	_	Collectible upon billing; noninterest- bearing	Unsecured; no guarantee
BGHI Short-term advances	-	_	-	_	-	-	19	19	908,049	908,049	_	-	Collectible upon billing; noninterest- bearing	Unsecured; no guarantee

(Forward)

	Amour June 30, 2021	nt June 30, 2020		er Receivables (see Note 5) December 31, 2020		Other Payables December 31, 2020		ounts Owed by Related Parties (see Note 5) December 31, 2020	to	Amounts Owed Related Parties December 31, 2020		Long-term Debt (see Note 13) December 31, 2020	Terms	Conditions
TBEA Loan facility Interest expense on long-term debt (see Note 13)	₽13,395 2,637	₽	₽-	₽-	₽- 4,476	₽– 1,839	₽ -	₽-	₽_	₽-	<b>₽108,421</b>	₽95,026	Principal is payable on or before the end of the fifth (5th) year after drawdown or on June 17, 2025; interest- bearing at 5.00% p.a. Payable on or before the end of the fifth (5th) year after drawdown or on June 17, 2025	
			₽669,032	₽649,652	₽937,578	₽647,952	₽11,003	₽2,960	₽5,338,849	₽5,331,302	₽962,421	₽977,449	2025	

## Terms and Conditions of Transactions with Related Parties

All sales to and purchases from related parties are made at prevailing market prices. Outstanding balances as at June 30, 2021 and December 31, 2020 pertain to the extension and receipt of advances to and from related parties and these are unsecured, short-term, interest-free and settlement occurs in cash.

## **Compensation of Key Management Personnel**

The Group considers as key management personnel all employees holding managerial positions up to the chairman. The short-term benefits of key management personnel of the Group for the six months ended June 30, 2021 and 2020 amounted to about ₽155.8 million and ₽172.2 million, respectively.

### Intercompany Guarantees

As discussed in Note 13, the Parent Company has entered into a Continuing Suretyship Agreement with SBC covering the loans obtained by EPI.

Except for the guarantee on the THNC and EPI loan obligations, there have been no guarantees received or provided for any related party receivables or payables, respectively.

## 31. Leases

The lease liabilities as at June 30, 2021 and December 31, 2020, discounted using incremental borrowing rate, are as follows:

	June 30,	December 31,
	2021	2020
	(Unaudited)	(Audited)
Lease liabilities	₽615,250	₽615,904
Less noncurrent portion	583,895	584,922
Current portion	₽31,355	₽30,982

The rollforward analysis of lease liabilities as at June 30, 2021 and December 31, 2020 follows:

	June 30,	December 31,
	2021	2020
	(Unaudited)	(Audited)
Balances at January 1	₽615,904	₽606,678
Additions	-	10,031
Accretion of interest (see Note 27)	27,261	54,344
Payments	(27,915)	(55,149)
Balances at end of period	₽615,250	₽615,904

For the six months ended June 30, 2021 and 2020, accretion of interest on lease liabilities amounted to ₱27.3 million (see Note 27), while the amortization of ROU assets included in "Property and equipment" amounted to ₱21.1 million and ₱20.3 million, respectively.

# 32. Income Taxes

The provision for (benefit from) income tax shown in the unaudited interim consolidated statements of income includes:

	For the six-month period en	ded June 30
	2021	2020
	(Unauc	lited)
Current	₽954,963	₽483,099
Deferred	149,025	(40,066)
	₽1,103,988	₽443,033

On March 26, 2021, the Corporate Recovery and Tax Incentives for Enterprises (CREATE) Act was signed into law as Republic Act No. 11534. The CREATE Act introduces reforms to the corporate income tax and incentives system and took effect on April 11, 2021. Among the relevant provisions of the CREATE Act which have an impact to the Group are as follows:

• Effective July 1, 2020, the regular corporate income tax rate for domestic corporations is reduced depending on its total assets and taxable income as follows:

Total Assets	Net Taxable Income	Tax Rate
₽100.0 million and below	₽5.0 million and below	20%
All Other Dome	25%	

- Change in minimum corporate income tax rate (MCIT) from 2% to 1% on gross income applicable to both domestic corporations and resident foreign corporation effective July 1, 2020 up to June 30, 2023. Thereafter, it shall revert to the 2% MCIT rate.
- Amendment of the rate of income tax on non-resident foreign corporations from 30% to 25% on gross income sourced from the Philippines effective January 1, 2021.
- Amendment of the rate of income tax on resident foreign corporations from 30% to 25% on taxable income sourced from the Philippines effective July 1, 2020.
- Reduction by 20% of the interest income subjected to final tax of the allowable deduction for interest expense.

The impact on the December 31, 2020 consolidated balances had the CREATE Act been substantially enacted as of then, that were adjusted in June 2021, are as follows:

	Increase
	(decrease)
Unaudited Interim Consolidated Statement of	
Financial Position	
Income tax payable	(₽213,619)
Deferred income tax asset	(66,193)
Net valuation gains on financial assets at	
FVOCI	(40)
Prepayments and other current assets	2
Unaudited Interim Consolidated Statement of	
Income	
Provision for current income tax	(213,621)
Provision for deferred income tax	66,153

## **33. Financial Instruments**

The following method and assumptions were used to estimate the fair value of each class of financial instruments for which it is practicable to estimate such values:

#### Cash and Cash Equivalents and Short-term Cash Investment

The carrying amounts of cash and cash equivalents and short-term cash investment approximate their fair value due to the short-term nature and maturity of these financial instruments.

*Trade and Other Receivables, Trade and Other Payables and Short-term Debts* Similarly, the carrying amounts of trade and other receivables, trade and other payables and short-term debts approximate their fair values due to the short-term nature of these accounts.

#### Loan Receivable

The carrying amount of loan receivable, which is the transaction price, approximates its fair value.

### Long-term Negotiable Instruments

The carrying amount long-term negotiable instruments approximate their fair values since interest are earned based on long-term cash investment rates.

## Financial Assets at FVTPL and at FVOCI

The fair values were determined by reference to market bid quotes as at the end of the financial reporting period. Upon adoption of PFRS 9, the Group used the net asset approach with consideration of lack of marketability discount and lack of control discount in determining the fair value of unquoted equity securities since the fair value measurement is unobservable (Level 3).

## Financial Assets at Amortized Cost

The carrying amount of financial assets at amortized cost, which is measured using the effective interest rate (EIR), is calculated by taking into account any discount or premium on acquisition and fee or costs that are an integral part of the EIR.

## Long-term Debt and Long-term Payable

The fair values of long-term debt and long-term payable are based on the present value of future cash flows discounted using applicable risk free rates for similar types of loans adjusted for credit risk.

## Fair Value Hierarchy of Financial Instruments

The Group uses the following hierarchy for determining and disclosing the fair value by valuation technique:

- Quoted prices in active markets for identical asset or liability (Level 1);
- Those involving inputs other than quoted prices included in Level 1 that are observable for the asset or liability; either directly (as prices) or indirectly (derived from prices; Level 2); and
- Those inputs for assets or liability that are not based on observable market date (unobservable inputs; Level 3).

As at June 30, 2021 and December 31, 2020, the Group's financial assets in debt and equity securities are classified under Level 1 and 3.

As at June 30, 2021 and December 31, 2020, there were no transfers between Level 1 and Level 2 fair value measurements, and no transfers into and out of Level 3 fair value measurements.

# 34. Business Segment Information

The Group's operating businesses are organized and managed separately according to the nature of the products and services provided, with each segment representing a strategic business unit that offers different products and serves different markets.

The mining segment is engaged in the mining and exploration of nickel saprolite and limonite ore, limestone and quarry materials.

The services segment is engaged in the chartering out of LCT, construction and rendering of services to CBNC, THNC and other parties and leasing of aircraft to World Aviation International Services Corporation.

The power segment is engaged in power generation and exploration for geothermal resources.

Management monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. The Group is also using net income (loss) in evaluating total performance. Net income is the performance of business segments based on a measure of recurring profit. This measurement basis is determined as profit attributable to equity holders of the Parent Company.

Segment assets include all operating assets used by a segment and consist principally of cash and cash equivalents, trade and other receivables, inventories, financial assets at FVTPL, at FVOCI and at amortized cost, prepayments and other current assets, property and equipment, investments in associates, geothermal exploration and evaluation assets and other noncurrent assets. Segment liabilities include all operating liabilities and consist principally of trade and other payables, short-term and long-term debts and other liabilities. Segment assets and liabilities do not include deferred income taxes.

The amounts of segment assets and liabilities and segment profit or loss are based on measurement principles that are similar to those used in measuring principles that are similar to those used in measuring assets and liabilities and profit or loss in the consolidated financial statements, which are in accordance with PFRSs.

There were no changes from prior periods in the measurement methods used to determine reported segment profit or loss and the effect, if any, of those changes on the measure of segment profit or loss.

The Group's identified reportable segments are consistent with the segments reported to the BOD, which is the Chief Operating Decision Maker of the Group.

Financial information on the operation of the various business segments are set out on next page.

					Ju	ine 30, 2021 (Una	udited)					
			Mining			Powe	er	Services				
	НМС	СМС	ТМС	RTN	DMC	EPI	NAC	RTN/TMC	НМС	Others	Eliminations	Total
External customers	₽904,440	₽1,704,287	₽3,988,878	₽3,836,576	₽-	₽164,789	₽83,077	₽319,361	₽-	₽31,720	₽-	<b>₽11,033,128</b>
Inter-segment revenues		-			-	-	-	-	-	398,845	(398,845)	
Total revenues	904,440	1,704,287	3,988,878	3,836,576	_	164,789	83,077	319,361	_	430,565	(398,845)	11,033,128
Cost of sales	541,481	562,691	1,375,907	1,052,160	-	-	-	-	-	-	-	3,532,239
Cost of services	-	-	-	-	-	-	-	189,354	-	7,235	-	196,589
Cost of power generation	-	-	-	-	-	128,554	51,207	-	-	-	-	179,761
Shipping and loading costs	114,842	231,795	477,840	225,636	-	-	-	-	4,756	-	-	1,054,869
Excise taxes and royalties	81,400	302,511	398,887	191,829	-	-	-	-	-	-	-	974,627
Marketing	-	59,650	11,328	-	-	-	-	-	-	-	-	70,978
Segment operating earnings (loss)	₽166,717	₽547,640	₽1,724,916	₽2,366,951	₽-	₽36,235	₽31,870	₽130,007	(₽4,756)	₽423,330	(₽398,845)	₽5,024,065
General and administrative	₽32,419	₽25,684	₽44,386	₽41,062	₽65,064	₽28,532	₽-	₽-	₽-	₽242,108	₽-	₽479,255
Finance income	₽360	₽9,155	₽2,101	₽1,859	₽14	₽54	₽43	₽-	P-	₽90,063	₽-	₽103,649
Finance expenses	₽196	₽2,316	₽13,959	₽5,206	₽17	₽73,826	₽-	₽4,983	₽-	₽21,368	₽-	₽121,871
Provision for (benefit from) income tax	₽25,547	₽92,251	₽343,077	₽512,592	₽-	₽729	₽-	₽-	(₽1,189)	₽130,981	₽-	₽1,103,988
Net income (loss) attributable to equity holders of the parent	₽111,607	₽458,263	₽1,020,620	₽1,195,899	(₽65,067)	(₽29,813)	₽31,918	₽-	₽	₽3,719	₽–	₽2,727,146
Segment assets	₽1,375,673	₽3,448,508	₽10,286,590	₽5,955,121	₽1,389,938	₽12,934,230	₽792,128	₽-	₽34,755	₽12,490,824	₽-	₽48,707,767
Deferred income tax assets - net	43,400	31,261	30,443	131,701	88,256	364	-	-	-	85,113	-	410,538
Total assets	₽1,419,073	₽3,479,769	₽10,317,033	₽6,086,822	₽1,478,194	₽12,934,594	₽792,128	₽-	₽34,755	₽12,575,937	₽-	₽49,118,305
Segment liabilities Deferred income tax liabilities	₽319,785 -	₽694,854 _	₽3,175,552 -	₽1,635,790 82.586	₽175,524 164.105	₽7,688,219 97.858	₽7,450 _	₽	₽– 10.664	₽632,318 101.593	₽-	₽14,329,492 456.806
Total liabilities	₽319.785	₽694.854	₽3.175.552	₽1,718,376	₽339.629	₽7,786,077	₽7,450	₽_	₽10.664	₽733,911	₽_	₽14,786,298
Other segment information:												
Capital expenditures	₽36,185	₽56,328	₽175,459	₽98,912	₽25,427	₽276,735	₽-	₽-	₽-	₽2,730	₽-	₽671,776
Depreciation, amortization and depletion	₽58,319	₽89,559	₽320,536	₽129,437	₽22,737	₽100,325	₽27,790	₽-	₽4,756	₽36,849	₽-	₽790,308

					De	cember 31, 2020	(Audited)					
			Mining			Pow	ver		Services			
	НМС	СМС	ТМС	RTN	DMC	EPI	NAC	RTN/TMC	НМС	Others	Eliminations	Total
External customers	₽1,991,195	₽5,078,125	₽9,106,145	₽4,678,504	₽-	₽124,144	₽164,014	₽629,454	₽-	₽-	₽-	₽21,771,581
Inter-segment revenues	-	-	-	-	-	-	-	-	-	789,423	(789,423)	-
Total revenues	1,991,195	5,078,125	9,106,145	4,678,504	-	124,144	164,014	629,454	_	789,423	(789,423)	21,771,581
Cost of sales	1,048,457	1,544,636	2,872,321	2,054,567	-	-	-	-	-	-	-	7,519,981
Cost of services	-	-	-	-	-	-	-	328,562	-	-	-	328,562
Cost of power generation	-	-	-	-	-	211,818	101,432	-	-	-	-	313,250
Shipping and loading costs	232,748	581,788	1,022,254	276,476	-	-	-	-	9,513	-	-	2,122,779
Excise taxes and royalties	179,208	920,655	910,614	233,925	-	-	-	-	-	-	-	2,244,402
Marketing	-	175,429	32,649	-	-	-	-	-	-	-	-	208,078
Segment operating earnings (loss)	₽530,782	₽1,855,617	₽4,268,307	₽2,113,536	₽-	(₽87,674)	₽62,582	₽300,892	(₽9,513)	₽789,423	(₽789,423)	₽9,034,529
General and administrative	₽84,575	₽57,352	₽106,950	₽96,756	₽129,101	₽60,116	₽-	₽-	₽-	₽582,816	₽-	₽1,117,666
Finance income	₽1,333	₽28,062	₽22,601	₽16,775	₽32	₽146	₽2,302	₽-	₽-	₽167,042	₽-	₽238,293
Finance expenses	₽1,748	₽4,668	₽15,894	₽13,191	₽1,973	₽153,027	₽-	₽31,509	₽-	₽52,492	₽-	₽274,502
Provision for (benefit from) income tax	₽101,026	₽473,458	₽1,137,649	₽592,949	(₽39,059)	(₽949)	₽-	₽-	(₽2,854)	₽56,630	₽-	₽2,318,850
Net income (loss) attributable to equity holders of	Ē											
the parent	₽345,649	₽1,298,806	₽2,069,800	₽1,014,064	(₽91,980)	(₽256,237)	₽64,888	₽-	₽-	(₽376,258)	₽-	₽4,068,732
Segment assets	₽1,582,753	₽2,870,615	₽10,241,256	₽4,988,713	₽1,353,208	₽12,643,376	₽852,992	₽-	₽38,958	₽13,734,155	₽-	₽48,306,026
Deferred income tax assets - net	52.232	47.420	64.436	188.983	88.256	364	-	-	-	165.573	_	607,264
Total assets	₽1,634,985	, .	₽10,305,692	₽5,177,696	₽1,441,464	₽12,643,740	₽852,992	₽-	₽38,958	₽13,899,728	₽-	₽48,913,290
Segment liabilities	₽280,715	₽547.605	₽3.027.714	₽1.693.564	₽167,733	₽7,600,393	₽7,547	₽-	₽_	₽490,031	₽_	₽13,815,302
Deferred income tax liabilities - net				132,938	164,105	98,732		-	11,853	93,571	-	501,199
Total liabilities	₽280,715	₽547,605	₽3,027,714	₽1,826,502	₽331,838	₽7,699,125	₽7,547	₽-	₽11,853	₽583,602	₽-	₽14,316,501
Other segment information:												
other segment injormation:												
Capital expenditures	₽87,688	₽110,263	₽498,191	₽445,251	₽9,841	₽967,453	₽3,330	₽-	₽-	₽10,831	₽-	₽2,132,848
Depreciation, amortization and depletion	₽145,621	₽176,627	₽593,715	₽184,958	₽45,390	₽161,443	₽57,178	₽-	₽9,513	₽70,815	₽-	₽1,445,260

						June 30, 2020 (Ui	naudited)					
			Mining			Pow	er		Services			
	НМС	СМС	ТМС	RTN	DMC	EPI	NAC	RTN/TMC	НМС	Others	Eliminations	Total
External customers	₽543,551	₽906,070	₽2,380,510	₽2,335,274	₽-	₽62,991	₽81,930	₽331,941	₽-	₽-	₽-	₽6,642,267
Inter-segment revenues	· –	· –			-	· _	, _	· –	-	256,655	(256,655)	-
Total revenues	543,551	906,070	2,380,510	2,335,274	_	62,991	81,930	331,941	-	256,655	(256,655)	6,642,267
Cost of sales	353,163	497,082	1,237,129	1,111,105	-	-	-	-	-	-	-	3,198,479
Cost of services	-	-	-	-	-	-	-	172,187	-	-	-	172,187
Cost of power generation	-	-	-	-	-	99,965	50,829	-	-	-	-	150,794
Shipping and loading costs	92,865	161,275	267,994	149,897	-	-	-	-	4,756	-	-	676,787
Excise taxes and royalties	48,920	158,635	238,051	116,764	-	-	-	-	-	-	-	562,370
Marketing	-	31,044	4,763	-	-		-	-	-	-	-	35,807
Segment operating earnings (loss)	₽48,603	₽58,034	₽632,573	₽957,508	₽-	(₽36,974)	₽31,101	₽159,754	(₽4,756)	₽256,655	(₽256,655)	₽1,845,843
General and administrative	₽37,914	₽19,499	₽37,522	₽39,266	₽60,835	₽32,962	₽-	₽-	₽-	₽258,690	₽-	₽486,688
Finance income	₽664	₽16,511	₽17,864	₽13,030	₽20	₽72	₽1,740	₽-	₽-	₽102,633	₽-	₽152,534
Finance expenses	₽1,732	₽2,440	₽27,806	₽6,745	₽25	₽78,788	₽-	₽-	₽-	₽36,258	₽-	₽153,794
Provision for (benefit from) income tax	(₽2,949)	₽8,998	₽166,689	₽279,429	₽-	(₽51)	₽-	₽-	(₽1,427)	(₽7,656)	₽-	₽443,033
Net income (loss) attributable to equity holders of the parent	₽9,996	₽38,988	₽384,420	₽472,180	(₽60,840)	(₽124,160)	₽32,841	₽-	₽-	(₽351,991)	₽-	₽401,434
Segment assets	₽1,654,453	₽3,143,973	₽9,889,838	₽4,597,544	₽1,293,350	₽12,288,772	₽991,100	₽_	₽44.008	₽13,238,521	₽_	₽47,141,559
Deferred income tax assets - net	50,144	38,933	11,231	78,496	49.197	-	-	-		77,259	-	305,260
Total assets	₽1,704,597	,	₽9,901,069	₽4,676,040	₽1,342,547	₽12,288,772	₽991,100	₽-	₽44,008	₽13,315,780	₽-	
Segment liabilities Deferred income tax liabilities	₽293,404 -	₽582,182 -	₽2,916,008 -	₽1,186,932 118,372	₽99,184 164,105	₽7,462,542 99,273	₽9,079 -	₽-	₽- 13,280	₽473,469 112,160	₽-	₽13,022,800 507,190
Total liabilities	₽293,404	₽582,182	₽2,916,008	₽1,305,304	₽263,289	₽7,561,815	₽9,079	₽_	₽13,280	₽585,629	₽-	₽13,529,990
Other segment information:												
Capital expenditures	₽55,599	₽38,867	₽322,298	₽25,807	₽3,443	₽126,050	₽1,401	₽-	₽-	₽6,544	₽-	₽580,009
Depreciation, amortization and depletion	₽81,051	₽90,458	₽289,565	₽90,967	₽22,615	₽80,383	₽27,931	₽-	₽4,756	₽34,838	₽-	₽722,564

For the six-month period ended June 30 2021 2020 **Country of Domicile** (Unaudited) ₽3,762,514 China ₽7,492,320 2,791,416 Local 2,433,945 749,392 Japan 445,808 ₽11,033,128 ₽6,642,267

The Group has revenues from external customers as follows:

The revenue information above is based on the location of the customers. The local customers include CBNC and THNC, which are Philippine Economic Zone Authority-registered entities.

Revenue arising from two key customers for the sale of ores amounted to ₽7,027.9 million and ₽3,797.0 million for the six months ended June 30, 2021 and 2020, respectively.

# 35. Supplemental Disclosure to Consolidated Statements of Cash Flows

EPI paid ₽500.0 million out of its outstanding loan from the Parent Company by way of dation in payment of all of EPI's rights and interest for a portion of its shares of stock in JSI equivalent to ₽500.0 million.